STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
GMBU K-16-9-17

2. TYPE OF WORK
DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
MONUMENT BUTTE

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
GMBU (GRRV)

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
ML-3453B

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ● FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ● FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ●

19. SLANT
VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1964 FSL 665 FEL	NESE	16	9.0 S	17.0 E	S
Top of Uppermost Producing Zone	2313 FSL 379 FEL	NESE	16	9.0 S	17.0 E	S
At Total Depth	2630 FSL 100 FEL	NESE	16	9.0 S	17.0 E	S

21. COUNTY
DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)
100

23. NUMBER OF ACRES IN DRILLING UNIT
20

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1210

26. PROPOSED DEPTH
MD: 5896 TVD: 5896

27. ELEVATION - GROUND LEVEL
5280

28. BOND NUMBER
B001834

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 5896	15.5	J-55 LT&C	8.3	Premium Lite High Strength	269	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier | **TITLE** Regulatory Tech | **PHONE** 435 646-4825

SIGNATURE | **DATE** 05/27/2011 | **EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43013507870000

APPROVAL

Permit Manager

NEWFIELD PRODUCTION COMPANY
GMBU K-16-9-17
AT SURFACE: NE/SE SECTION 16, T9S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1260'
Green River	1260'
Wasatch	5780'
Proposed TD	5896'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1260' – 5780'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. PROPOSED CASING PROGRAM

a. Casing Design: GMBU K-16-9-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	5,896'	15.5	J-55	LTC	4,810 2.56	4,040 2.15	217,000 2.37

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU K-16-9-17

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	3,896'	Prem Lite II w/ 10% gel + 3% KCl	269 878	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

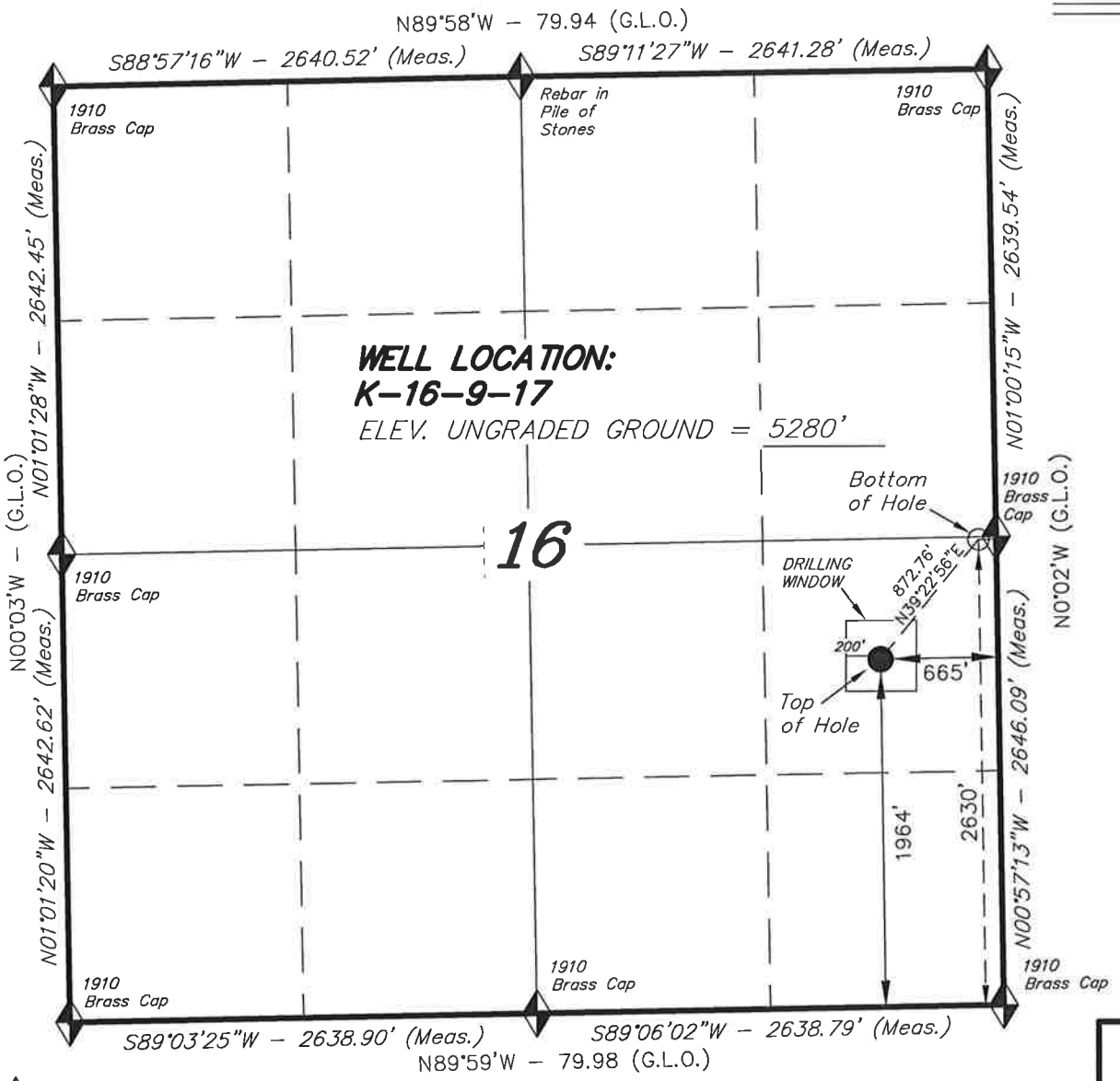
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2011, and take approximately seven (7) days from spud to rig release.

API Well Number: 43013507870000

T9S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

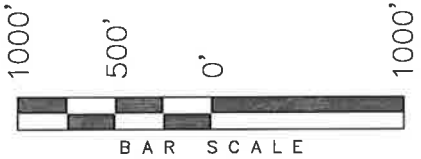


◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

WELL LOCATION, K-16-9-17, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 16, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

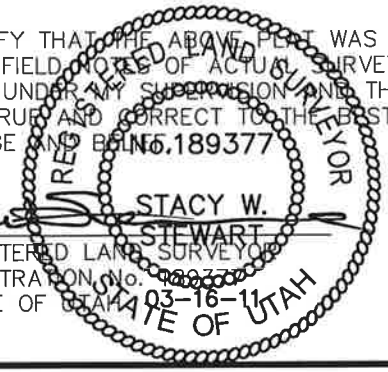
TARGET BOTTOM HOLE, K-16-9-17, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 16, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 2630' FSL & 100' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



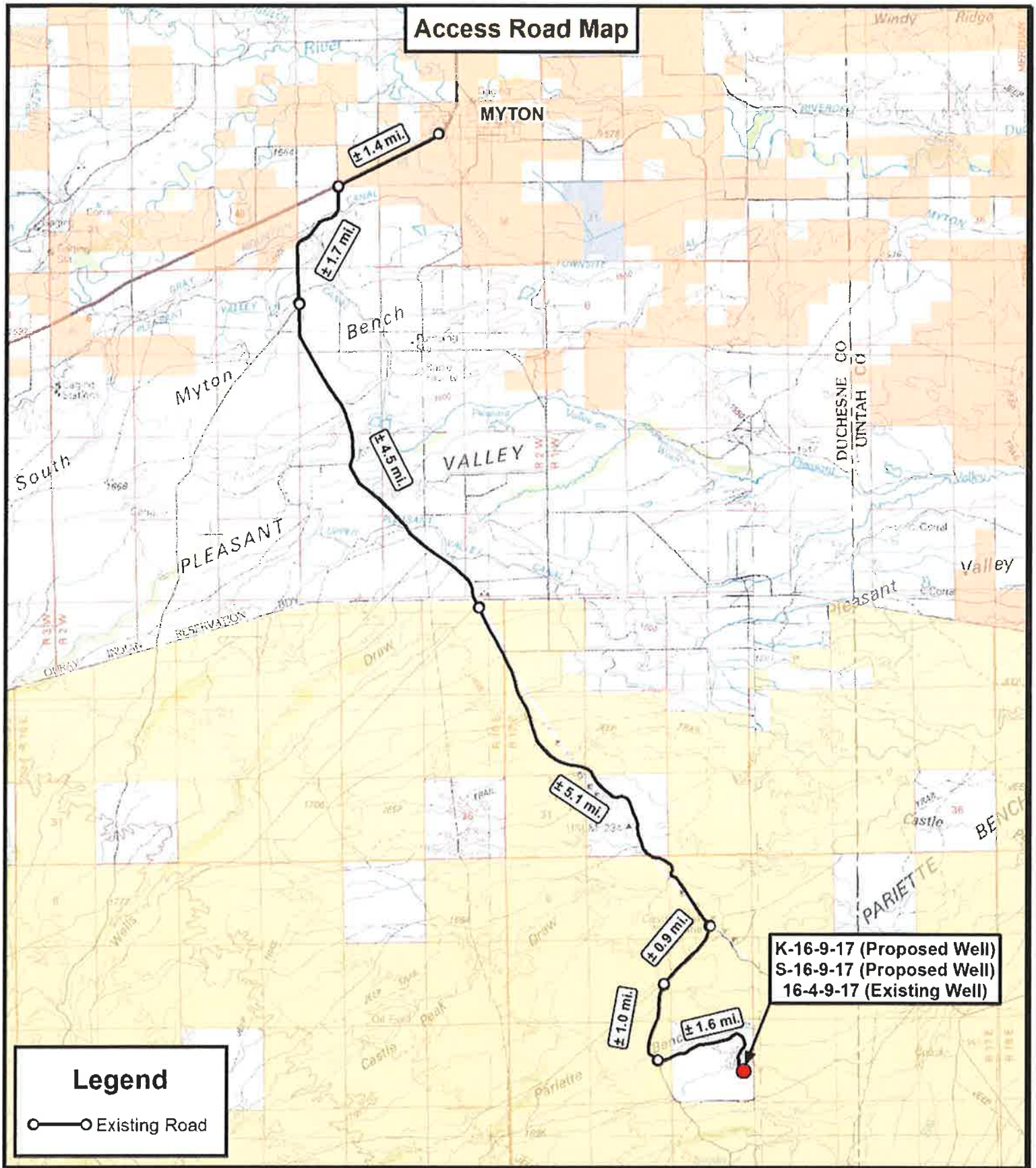
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH
03-16-11

K-16-9-17
(Surface Location) NAD 83
LATITUDE = 40° 01' 44.73"
LONGITUDE = 110° 00' 16.36"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-28-11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 03-16-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013507870000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)
SEC. 16, T9S, R17E, S.L.B.&M. Duchesne County, UT.

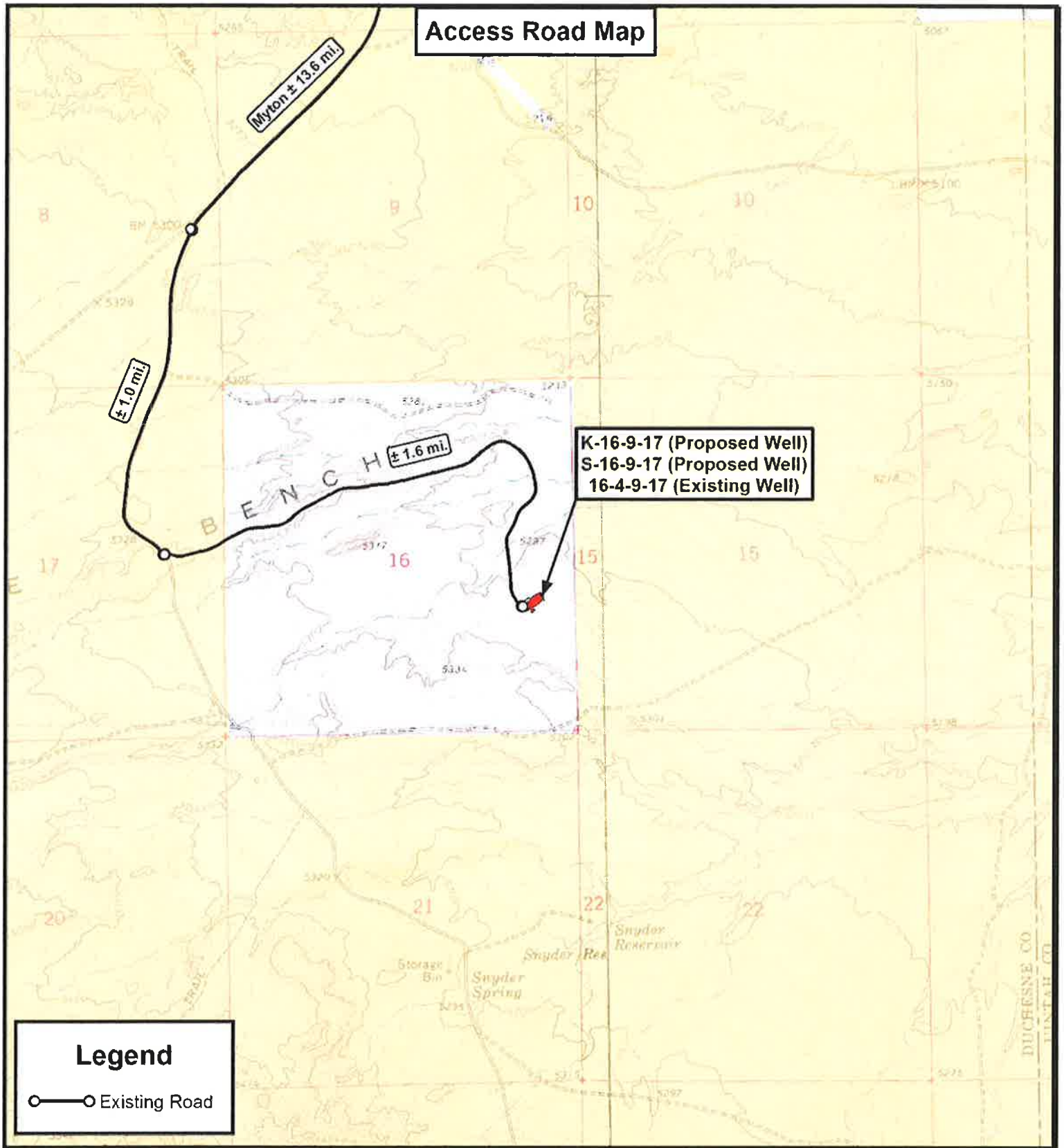
DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-27-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013507870000

Access Road Map



Legend

Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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N

NEWFIELD EXPLORATION COMPANY

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)
SEC. 16, T9S, R17E, S.L.B.&M. Duchesne County, UT.

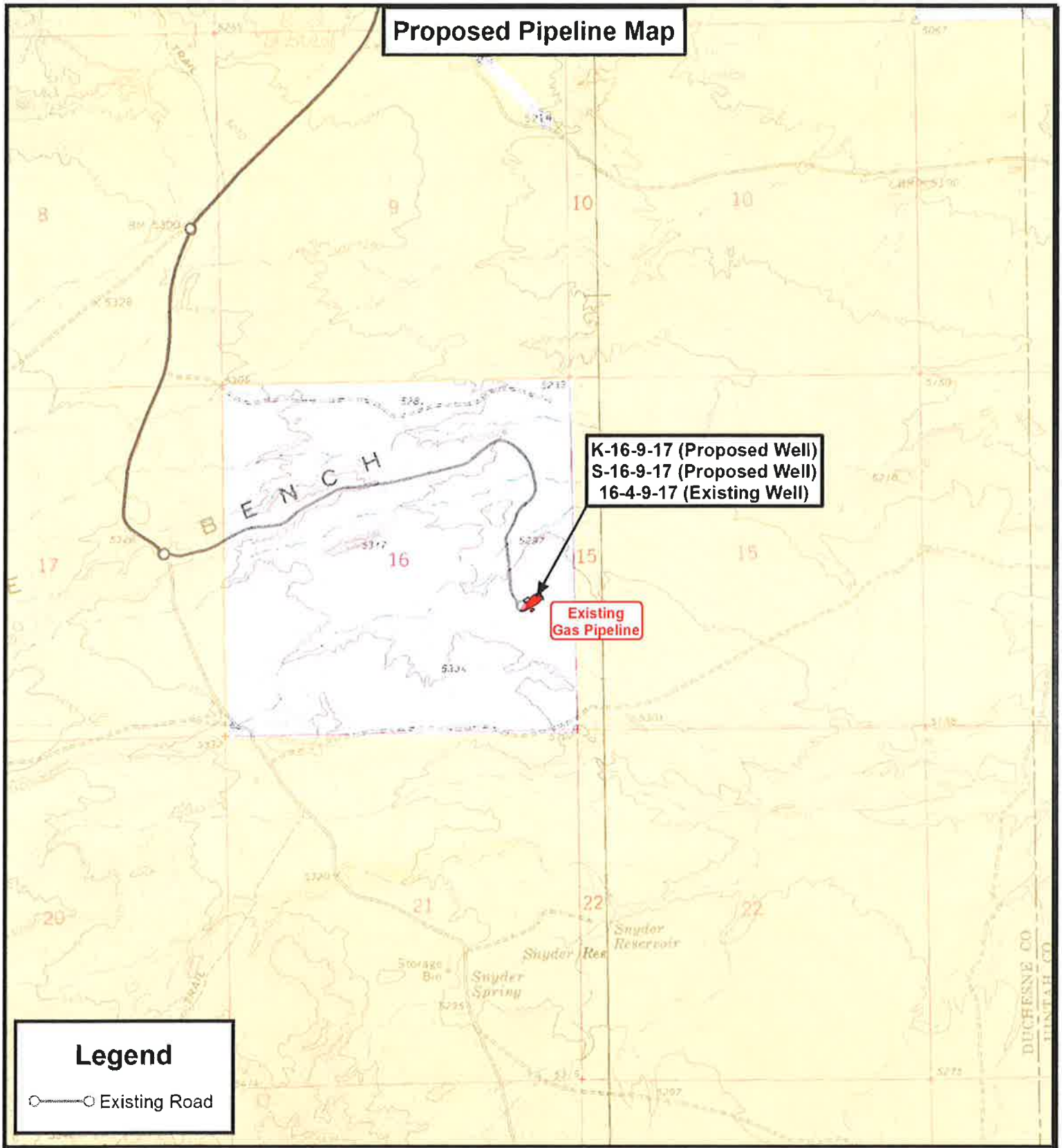
DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-27-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013507870000

Proposed Pipeline Map



Legend

Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
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N

NEWFIELD EXPLORATION COMPANY

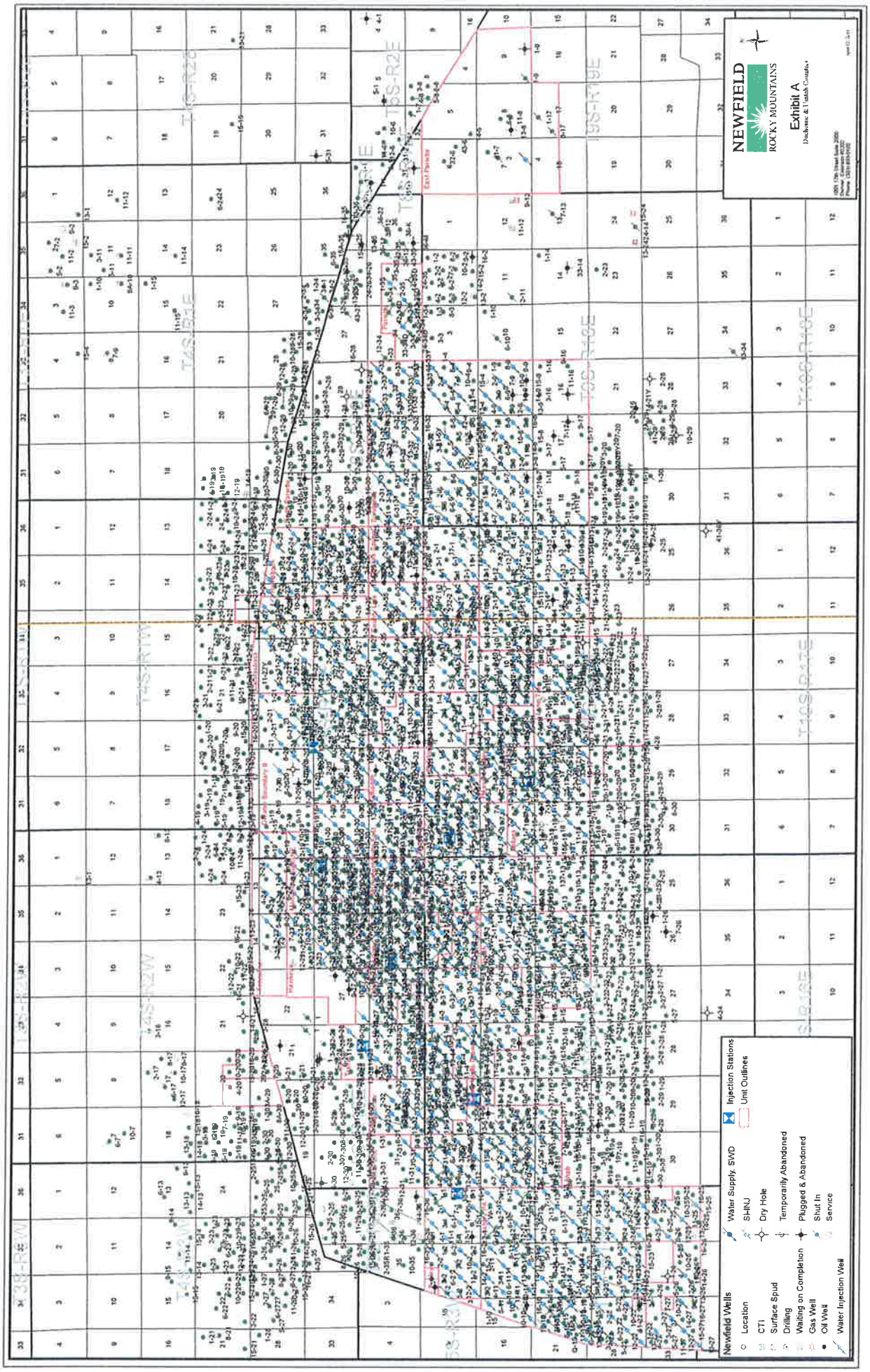
K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)
SEC. 16, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-27-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

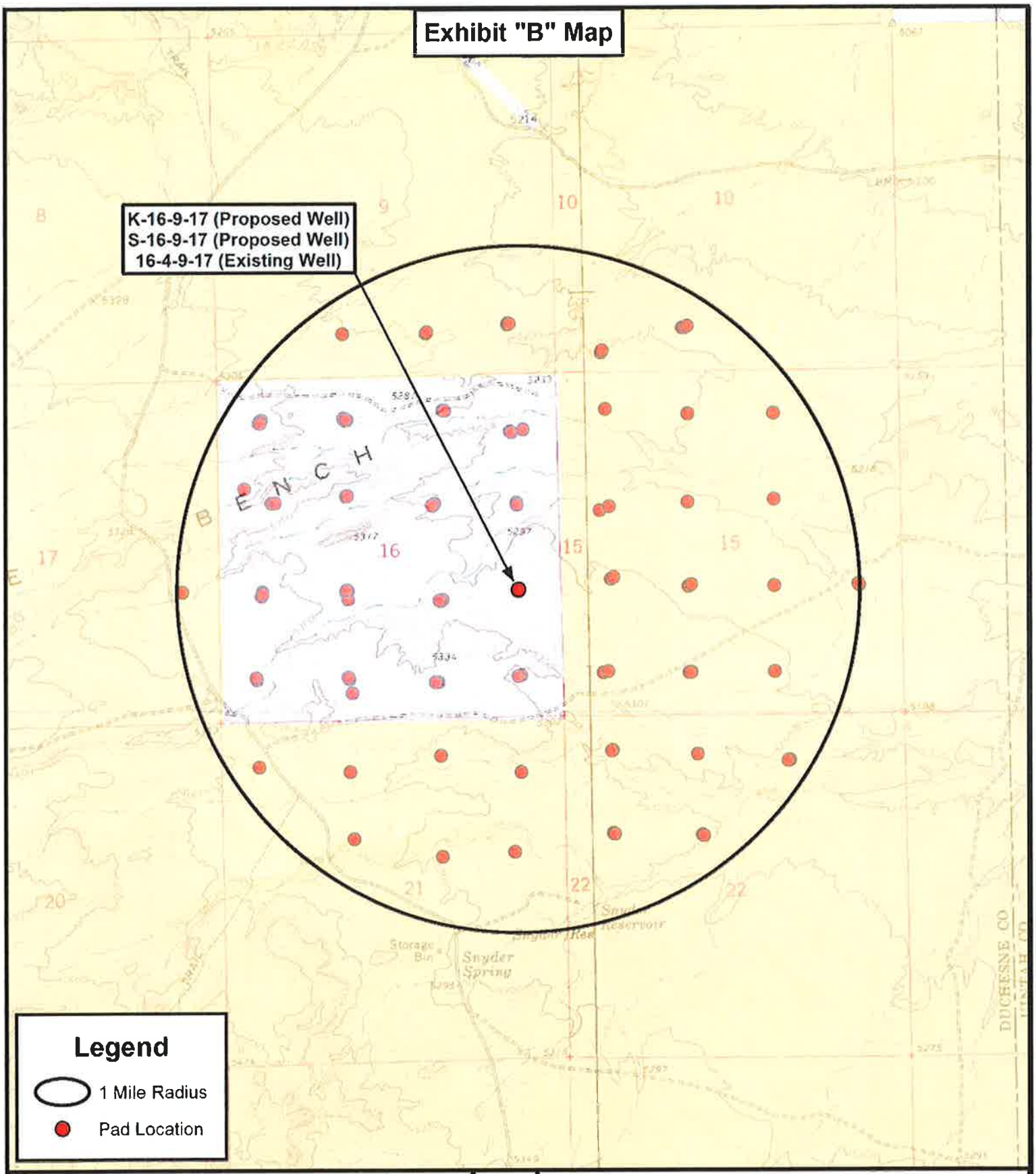
SHEET C

API Well Number: 43013507870000



API Well Number: 43013507870000

Exhibit "B" Map



Legend

- 1 Mile Radius
- Pad Location

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)
SEC. 16, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-27-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 16 T9S, R17E
K-16-9-17

Wellbore #1

Plan: Design #1

Standard Planning Report

26 May, 2011

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well K-16-9-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	k-16-9-17 @ 5292.0ft (Original Well Elev)
Site:	SECTION 16 T9S, R17E	**North Reference:**	True
Well:	K-16-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 16 T9S, R17E, SEC 16 T9S, R17E

Site Position:		**Northing:**	7,183,439.74 ft	**Latitude:**	40° 1' 51.237 N
From:	Lat/Long	**Easting:**	2,056,769.95 ft	**Longitude:**	110° 0' 46.831 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.95 °

Well K-16-9-17, SHL LAT: 40°01'44.73" LONG: -110°00'16.36"

Well Position	**+N/-S**	-658.5 ft	**Northing:**	7,182,820.95 ft	**Latitude:**	40° 1' 44.730 N
	+E/-W	2,370.0 ft	**Easting:**	2,059,150.66 ft	**Longitude:**	110° 0' 16.360 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,292.0 ft	**Ground Level:**	5,280.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/04/19	11.31	65.80	52,287

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	39.38

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,275.8	10.14	39.38	1,272.3	46.1	37.8	1.50	1.50	0.00	39.38	
5,895.6	10.14	39.38	5,820.0	674.6	553.8	0.00	0.00	0.00	0.00	K-16-9-17 TGT

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well K-16-9-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	k-16-9-17 @ 5292.0ft (Original Well Elev)
Site:	SECTION 16 T9S, R17E	**North Reference:**	True
Well:	K-16-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	39.38	700.0	1.0	0.8	1.3	1.50	1.50	0.00
800.0	3.00	39.38	799.9	4.0	3.3	5.2	1.50	1.50	0.00
900.0	4.50	39.38	899.7	9.1	7.5	11.8	1.50	1.50	0.00
1,000.0	6.00	39.38	999.3	16.2	13.3	20.9	1.50	1.50	0.00
1,100.0	7.50	39.38	1,098.6	25.3	20.7	32.7	1.50	1.50	0.00
1,200.0	9.00	39.38	1,197.5	36.3	29.8	47.0	1.50	1.50	0.00
1,275.8	10.14	39.38	1,272.3	46.1	37.8	59.6	1.50	1.50	0.00
1,300.0	10.14	39.38	1,296.1	49.4	40.5	63.9	0.00	0.00	0.00
1,400.0	10.14	39.38	1,394.5	63.0	51.7	81.5	0.00	0.00	0.00
1,500.0	10.14	39.38	1,493.0	76.6	62.9	99.1	0.00	0.00	0.00
1,600.0	10.14	39.38	1,591.4	90.2	74.0	116.7	0.00	0.00	0.00
1,700.0	10.14	39.38	1,689.9	103.8	85.2	134.3	0.00	0.00	0.00
1,800.0	10.14	39.38	1,788.3	117.4	96.4	151.9	0.00	0.00	0.00
1,900.0	10.14	39.38	1,886.7	131.0	107.5	169.5	0.00	0.00	0.00
2,000.0	10.14	39.38	1,985.2	144.6	118.7	187.1	0.00	0.00	0.00
2,100.0	10.14	39.38	2,083.6	158.2	129.9	204.7	0.00	0.00	0.00
2,200.0	10.14	39.38	2,182.1	171.8	141.0	222.3	0.00	0.00	0.00
2,300.0	10.14	39.38	2,280.5	185.4	152.2	239.9	0.00	0.00	0.00
2,400.0	10.14	39.38	2,378.9	199.0	163.4	257.5	0.00	0.00	0.00
2,500.0	10.14	39.38	2,477.4	212.6	174.5	275.1	0.00	0.00	0.00
2,600.0	10.14	39.38	2,575.8	226.2	185.7	292.7	0.00	0.00	0.00
2,700.0	10.14	39.38	2,674.2	239.8	196.9	310.3	0.00	0.00	0.00
2,800.0	10.14	39.38	2,772.7	253.4	208.0	327.9	0.00	0.00	0.00
2,900.0	10.14	39.38	2,871.1	267.0	219.2	345.5	0.00	0.00	0.00
3,000.0	10.14	39.38	2,969.6	280.7	230.4	363.1	0.00	0.00	0.00
3,100.0	10.14	39.38	3,068.0	294.3	241.6	380.7	0.00	0.00	0.00
3,200.0	10.14	39.38	3,166.4	307.9	252.7	398.3	0.00	0.00	0.00
3,300.0	10.14	39.38	3,264.9	321.5	263.9	415.9	0.00	0.00	0.00
3,400.0	10.14	39.38	3,363.3	335.1	275.1	433.5	0.00	0.00	0.00
3,500.0	10.14	39.38	3,461.8	348.7	286.2	451.1	0.00	0.00	0.00
3,600.0	10.14	39.38	3,560.2	362.3	297.4	468.7	0.00	0.00	0.00
3,700.0	10.14	39.38	3,658.6	375.9	308.6	486.3	0.00	0.00	0.00
3,800.0	10.14	39.38	3,757.1	389.5	319.7	503.9	0.00	0.00	0.00
3,900.0	10.14	39.38	3,855.5	403.1	330.9	521.5	0.00	0.00	0.00
4,000.0	10.14	39.38	3,954.0	416.7	342.1	539.1	0.00	0.00	0.00
4,100.0	10.14	39.38	4,052.4	430.3	353.2	556.7	0.00	0.00	0.00
4,200.0	10.14	39.38	4,150.8	443.9	364.4	574.3	0.00	0.00	0.00
4,300.0	10.14	39.38	4,249.3	457.5	375.6	591.9	0.00	0.00	0.00
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4,500.0	10.14	39.38	4,446.1	484.7	397.9	627.1	0.00	0.00	0.00
4,600.0	10.14	39.38	4,544.6	498.3	409.1	644.7	0.00	0.00	0.00
4,700.0	10.14	39.38	4,643.0	511.9	420.2	662.3	0.00	0.00	0.00
4,800.0	10.14	39.38	4,741.5	525.5	431.4	679.9	0.00	0.00	0.00
4,900.0	10.14	39.38	4,839.9	539.1	442.6	697.5	0.00	0.00	0.00
5,000.0	10.14	39.38	4,938.3	552.7	453.7	715.1	0.00	0.00	0.00
5,100.0	10.14	39.38	5,036.8	566.3	464.9	732.7	0.00	0.00	0.00
5,200.0	10.14	39.38	5,135.2	579.9	476.1	750.3	0.00	0.00	0.00

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well K-16-9-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	k-16-9-17 @ 5292.0ft (Original Well Elev)
Site:	SECTION 16 T9S, R17E	**North Reference:**	True
Well:	K-16-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	10.14	39.38	5,233.7	593.6	487.2	767.9	0.00	0.00	0.00
5,400.0	10.14	39.38	5,332.1	607.2	498.4	785.5	0.00	0.00	0.00
5,500.0	10.14	39.38	5,430.5	620.8	509.6	803.1	0.00	0.00	0.00
5,600.0	10.14	39.38	5,529.0	634.4	520.7	820.7	0.00	0.00	0.00
5,700.0	10.14	39.38	5,627.4	648.0	531.9	838.3	0.00	0.00	0.00
5,800.0	10.14	39.38	5,725.9	661.6	543.1	855.9	0.00	0.00	0.00
5,895.6	10.14	39.38	5,820.0	674.6	553.8	872.8	0.00	0.00	0.00
K-16-9-17 TGT									

API Well Number: 43013507870000

NEWFIELD

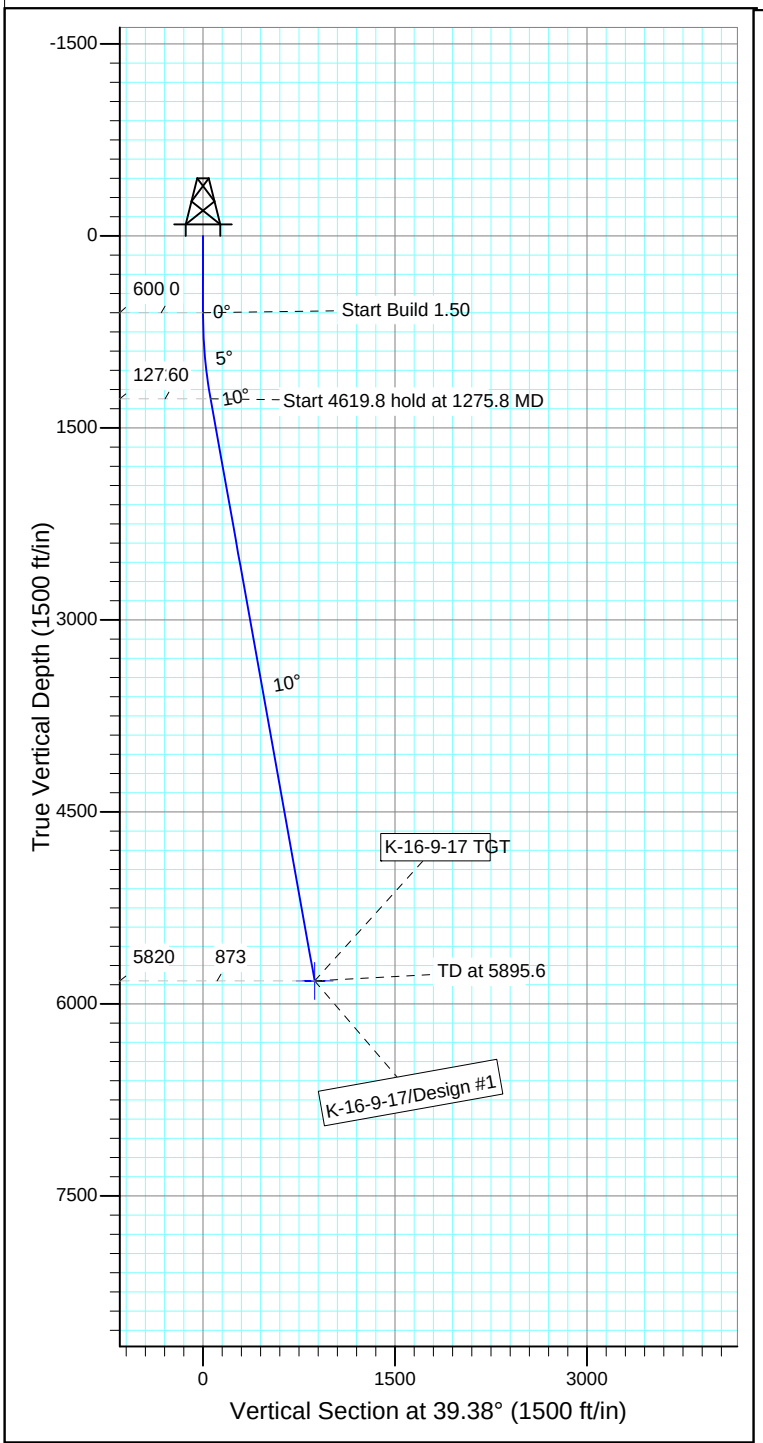
Project: USGS Myton SW (UT)
Site: SECTION 16 T9S, R17E
Well: K-16-9-17
Wellbore: Wellbore #1
Design: Design #1

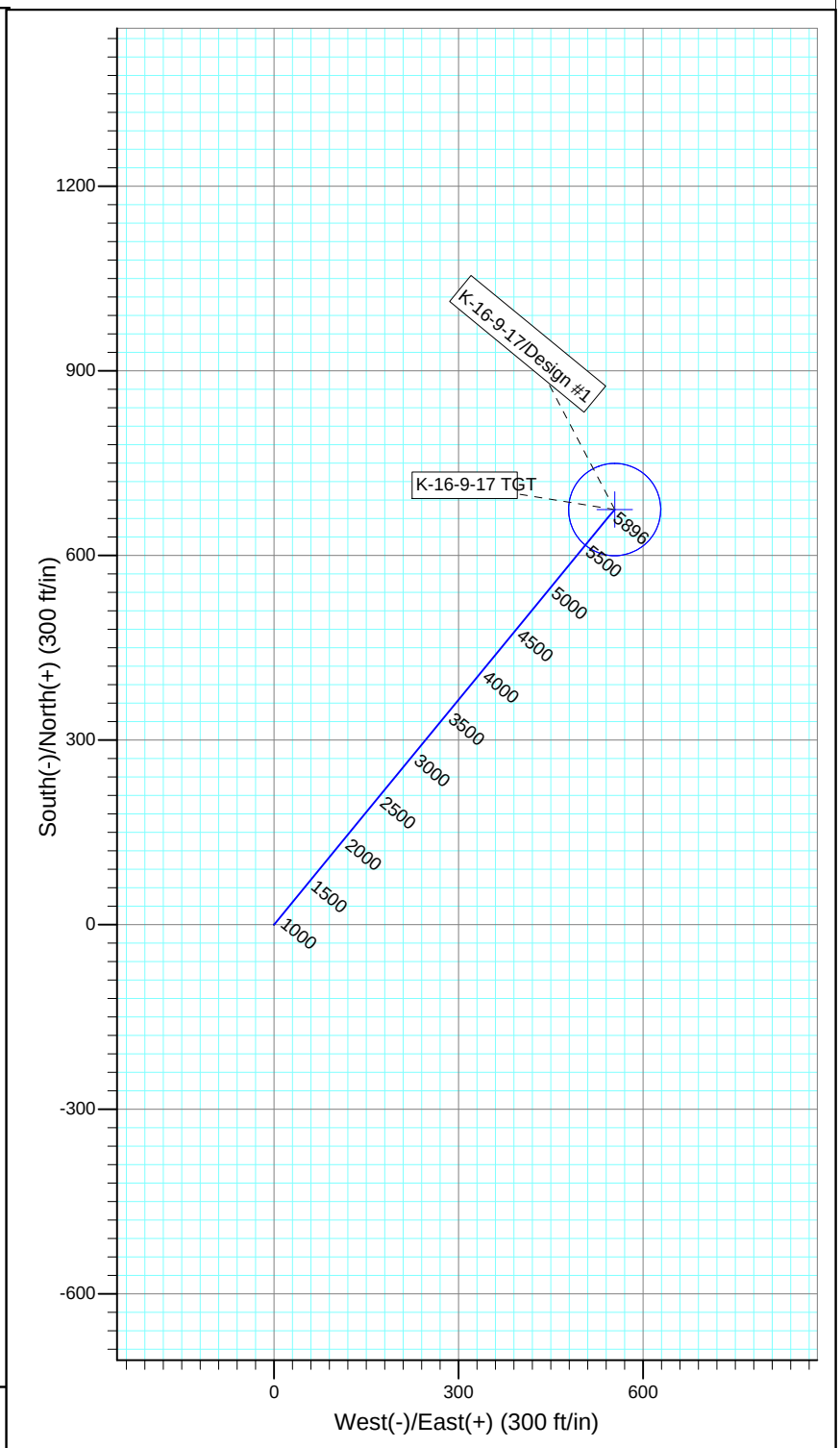
T M

Azimuths to True North
Magnetic North: 11.31°

Magnetic Field
Strength: 52287.2snT
Dip Angle: 65.80°
Date: 2011/04/19
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
K-16-9-17 TGT	5820.0	674.6	553.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1275.8	10.14	39.38	1272.3	46.1	37.8	1.50	39.38	59.6	
4	5895.6	10.14	39.38	5820.0	674.6	553.8	0.00	0.00	872.8	K-16-9-17 TGT

PAYZONE DIRECTIONAL

NEWFIELD PRODUCTION COMPANY
GMBU K-16-9-17
AT SURFACE: NE/SE SECTION 16, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU K-16-9-17 located in the NE 1/4 SE 1/4 Section 16, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles to the junction of this highway and UT State Hwy 53; proceed southeasterly – 11.3 miles to it's junction with an existing road to the southwest; proceed southwesterly – 1.9 miles to it's junction with an existing road to the northeast; proceed in a northeasterly and then a southerly direction – 1.6 miles to the access road to the existing 16-4-9-17 well pad.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 16-4-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – State of Utah.

11. ***OTHER ADDITIONAL INFORMATION :***

a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or

archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU K-16-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU K-16-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton

Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #K-16-9-17, Section 16, Township 9S, Range 17E: Lease ML-3453B Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/27/11
Date

Mandie Crozier
Digitally signed by Mandie Crozier
DN: cn=Mandie Crozier, o=Newfield Production, ou, email=mcrozier@newfield.com, c=US
Date: 2011.05.26 15:05:28 -06'00'

Mandie Crozier
Regulatory Specialist
Newfield Production Company

API Well Number: 43013507870000

2-M SYSTEM

Blowout Prevention Equipment Systems

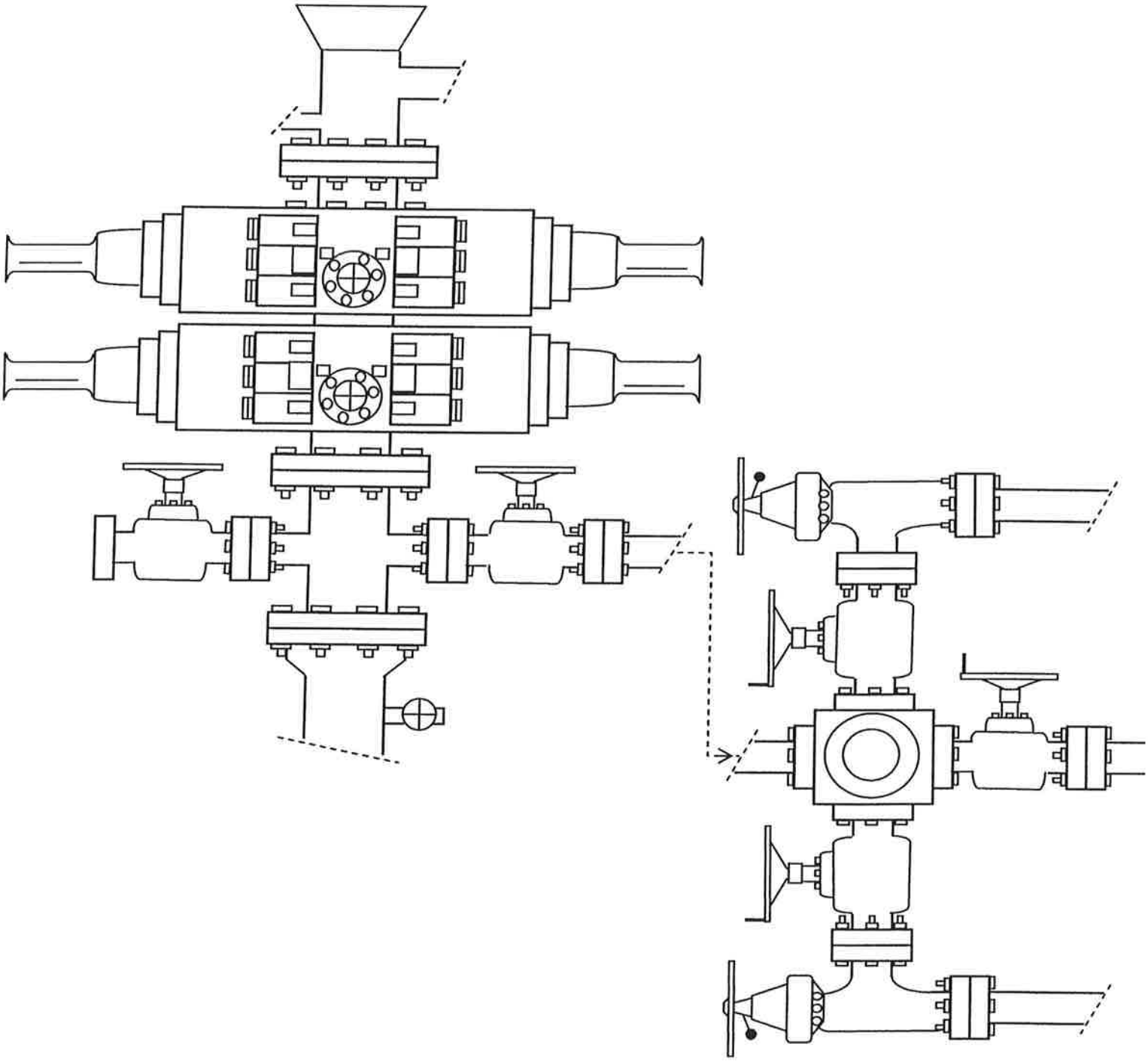


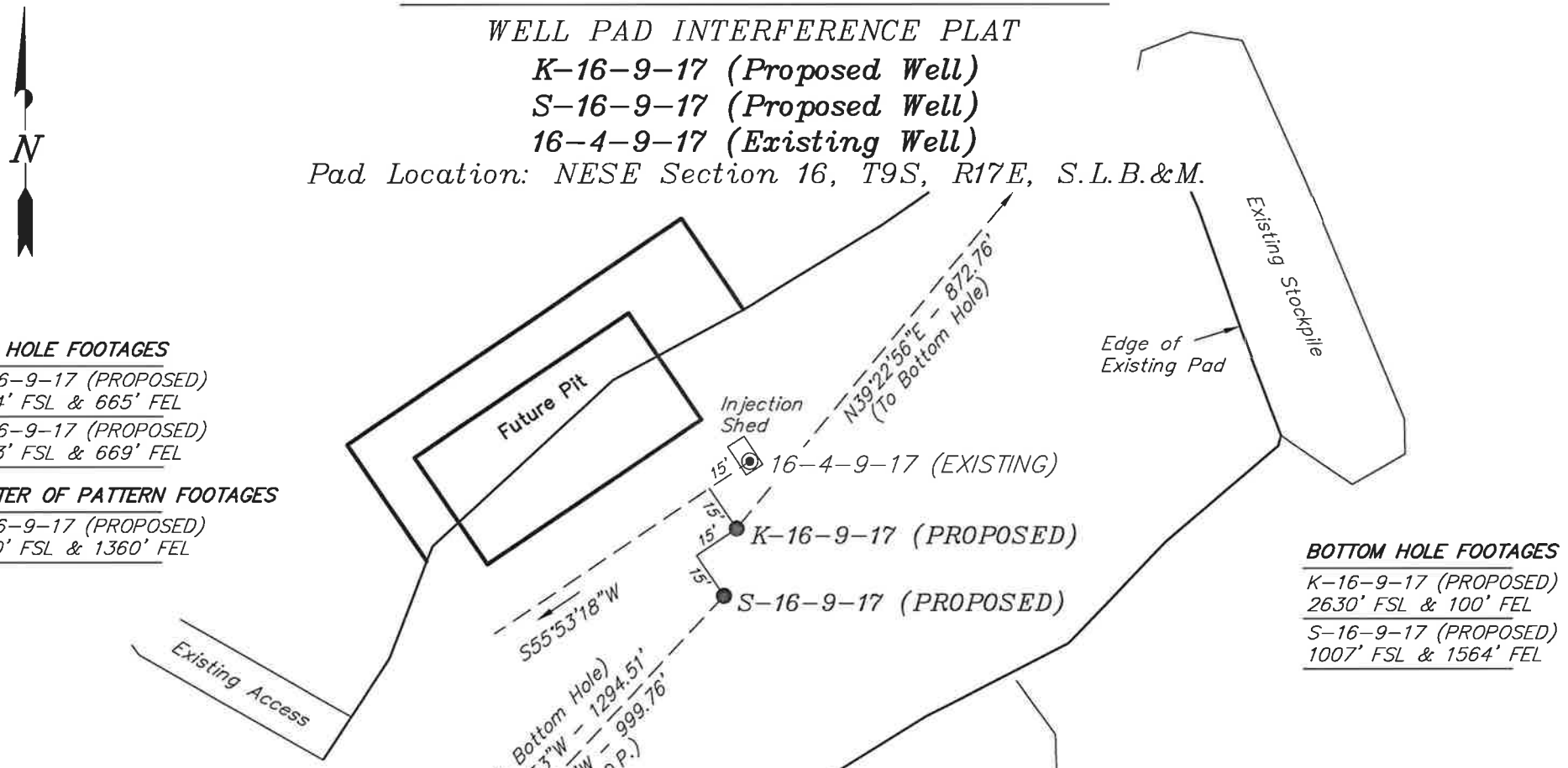
EXHIBIT C

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)

Pad Location: NESE Section 16, T9S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

K-16-9-17 (PROPOSED)
1964' FSL & 665' FEL

S-16-9-17 (PROPOSED)
1943' FSL & 669' FEL

CENTER OF PATTERN FOOTAGES

S-16-9-17 (PROPOSED)
1220' FSL & 1360' FEL

BOTTOM HOLE FOOTAGES

K-16-9-17 (PROPOSED)
2630' FSL & 100' FEL

S-16-9-17 (PROPOSED)
1007' FSL & 1564' FEL

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
S-16-9-17	-734'	-679'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
K-16-9-17	675'	554'
S-16-9-17	-951'	-879'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
K-16-9-17	40° 01' 44.73"	110° 00' 16.36"
S-16-9-17	40° 01' 44.52"	110° 00' 16.42"
16-4-9-17	40° 01' 44.93"	110° 00' 16.31"

SURVEYED BY: S.V.	DATE SURVEYED: 02-28-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 04-20-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

API Well Number: 43013507870000

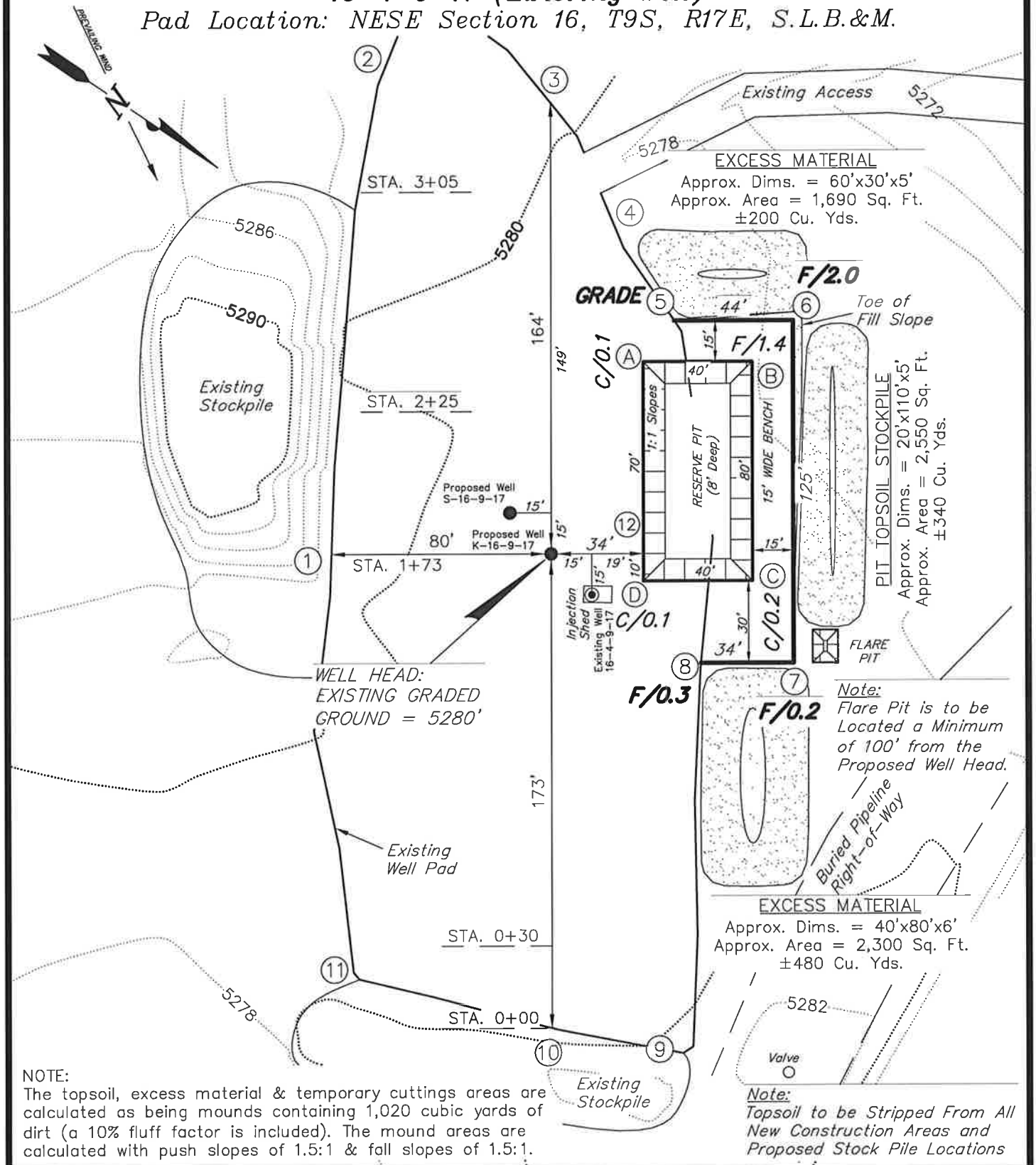
API Well Number: 43013507870000

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)

Pad Location: NESE Section 16, T9S, R17E, S.L.B.&M.



NOTE:
The topsoil, excess material & temporary cuttings areas are calculated as being mounds containing 1,020 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

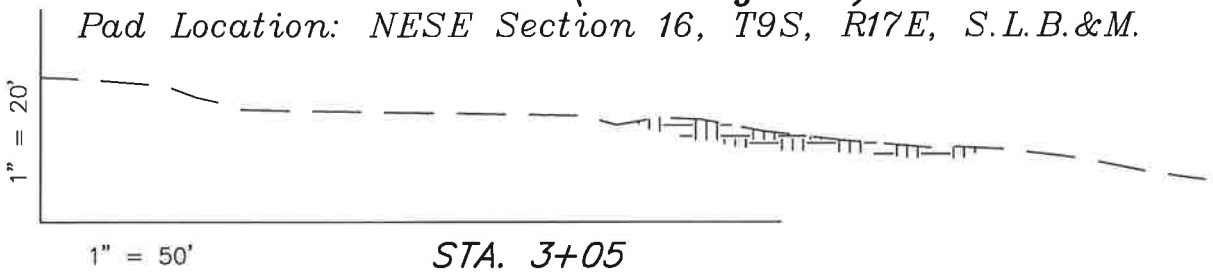
SURVEYED BY:	S.V.	DATE SURVEYED:	02-28-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY:	M.W.	DATE DRAWN:	03-16-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE:	1" = 50'	REVISED:			

NEWFIELD EXPLORATION COMPANY

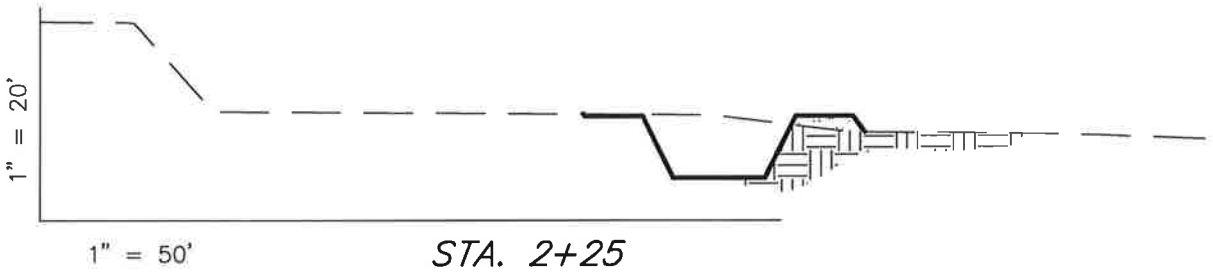
CROSS SECTIONS

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)

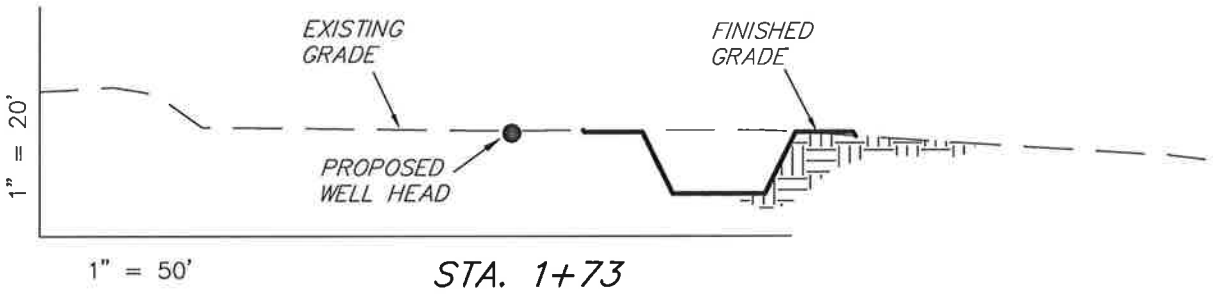
Pad Location: NESE Section 16, T9S, R17E, S.L.B.&M.



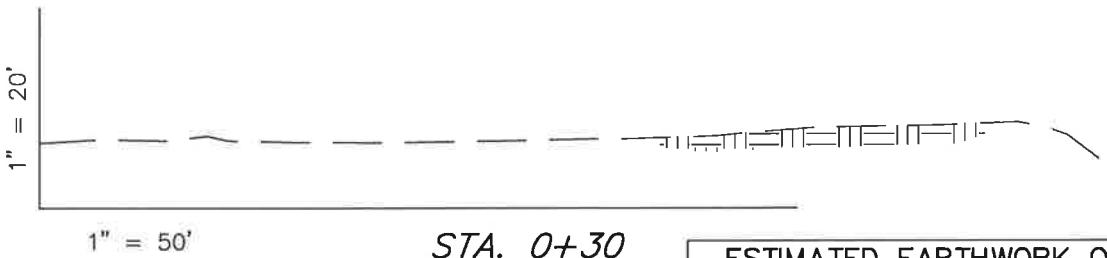
STA. 3+05



STA. 2+25



STA. 1+73



STA. 0+30

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	20	90	Topsoil is not included in Pad Cut	-70
PIT	690	0		690
TOTALS	710	90	310	620

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: S.V.	DATE SURVEYED: 02-28-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-16-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

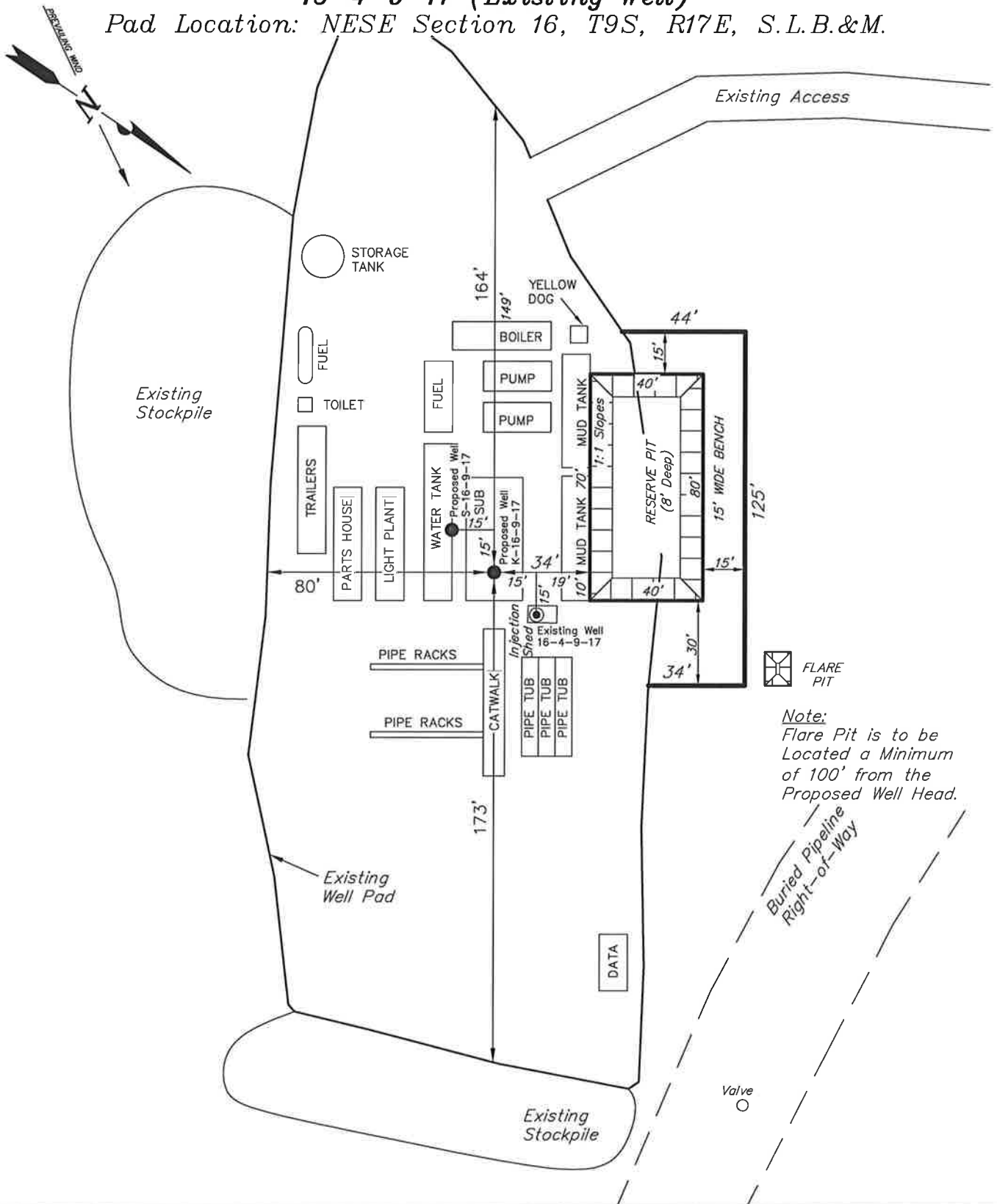
API Well Number: 43013507870000

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)

Pad Location: NESE Section 16, T9S, R17E, S.L.B.&M.



SURVEYED BY: S.V.	DATE SURVEYED: 02-28-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 03-16-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

NEWFIELD
ROCKY MOUNTAINS

VIA ELECTRONIC DELIVERY

May 31, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU K-16-9-17
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 16: NESE (ML-3453B)
1964' FSL 665' FEL

At Target: T9S-R17E Section 16: NESE (ML-3453B)
2630' FSL 100' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company ("NPC") of an Application for Permit to Drill the above referenced well dated 5/27/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Peter Burns
Land Associate

API Well Number: 43013507870000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-3453B	6. SURFACE: State
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
B. TYPE OF WELL: OIL ☑ GAS ☐ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: Greater Monument Butte
2. NAME OF OPERATOR: Newfield Production Company	9. WELL NAME and NUMBER: GMBU K-16-9-17
3. ADDRESS OF OPERATOR: Route #3 Box 3630 CITY Myton STATE UT ZIP 84052 / PHONE NUMBER: (435) 646-3721	10. FIELD AND POOL, OR WILDCAT: Monument Butte
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NE/SE 1964' FSL 665' FEL Sec. 16 T9S R17E AT PROPOSED PRODUCING ZONE: NE/SE 2630' FSL 100' FEL Sec. 16 T9S R17E	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 9S 17E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 16.2 miles southeast of Myton, Utah	12. COUNTY: Duchesne / 13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): Approx. 100' f/lse line, NA' f/unit line	16. NUMBER OF ACRES IN LEASE: 560.00 acres / 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 20 acres
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1,210'	19. PROPOSED DEPTH: 5,896 / 20. BOND DESCRIPTION: #B001834
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5280' GL	22. APPROXIMATE DATE WORK WILL START: 3rd Qtr. 2011 / 23. ESTIMATED DURATION: (15) days from SPUD to rig release

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	8 5/8	J-55	24.0	300	Class G w/2% CaCl	155 sx +/-	1.17	15.8
7 7/8	5 1/2	J-55	15.5	5,896	Lead(Prem Lite II)	275 sx +/-	3.26	11.0
					Tail (50/50 Poz)	450 sx +/-	1.24	14.3

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Mandie Crozier TITLE Regulatory Specialist

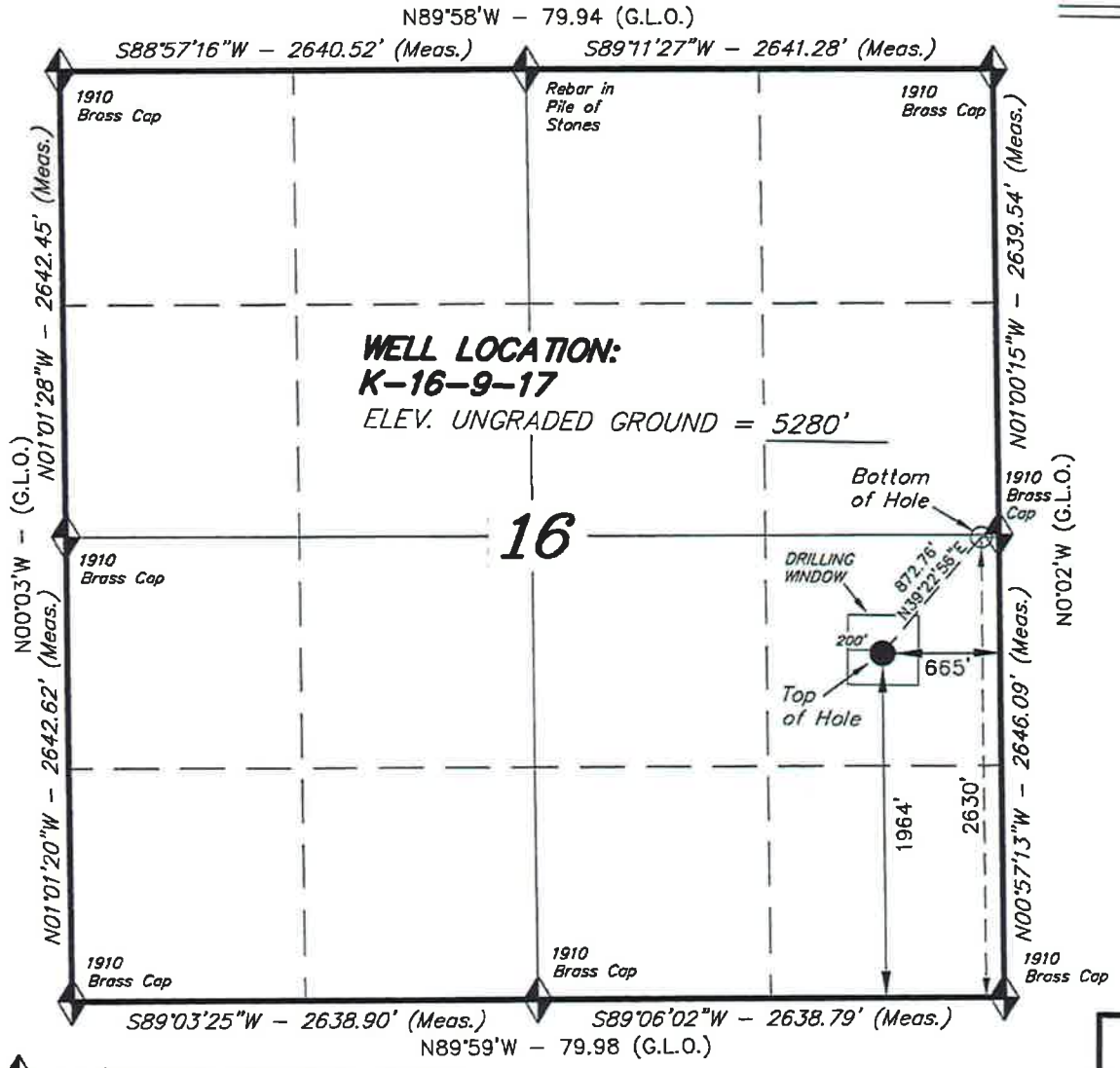
SIGNATURE 5/27/11 DATE 5/27/11

(This space for State use only)

API NUMBER ASSIGNED: _____ APPROVAL:

(11/2001) (See Instructions on Reverse Side)

T9S, R17E, S.L.B.&M.



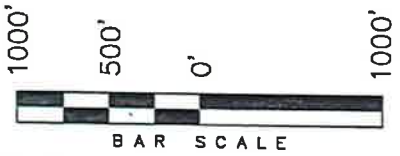
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, K-16-9-17, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 16, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

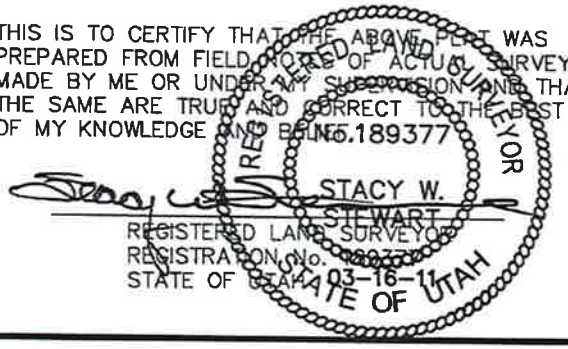
TARGET BOTTOM HOLE, K-16-9-17, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 16, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 2630' FSL & 100' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



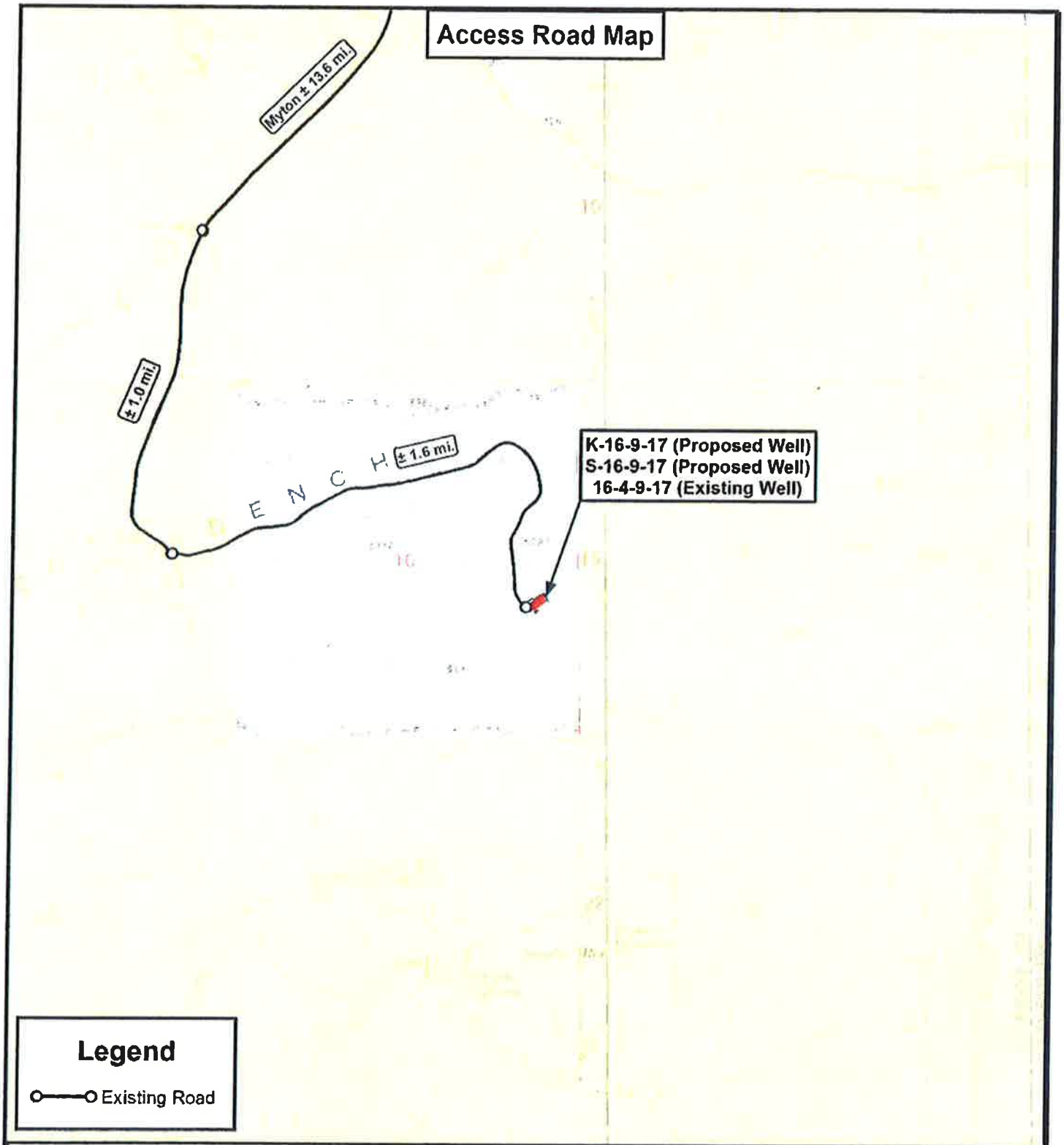
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH
03-16-11

K-16-9-17
(Surface Location) NAD 83
LATITUDE = 40° 01' 44.73"
LONGITUDE = 110° 00' 16.36"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-28-11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 03-16-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013507870000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

K-16-9-17 (Proposed Well)
S-16-9-17 (Proposed Well)
16-4-9-17 (Existing Well)
SEC. 16, T9S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	VERSION:
DATE:	04-27-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 3, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50787	GMBU K-16-9-17	Sec 16 T09S R17E 1964 FSL 0665 FEL BHL Sec 16 T09S R17E 2630 FSL 0100 FEL
43-013-50788	GMBU H-16-9-17	Sec 16 T09S R17E 1979 FNL 1951 FEL BHL Sec 16 T09S R17E 0993 FNL 2566 FWL
43-013-50789	GMBU S-32-8-16	Sec 32 T08S R16E 1944 FSL 0558 FEL BHL Sec 32 T08S R16E 1162 FSL 1486 FEL
43-013-50790	GMBU I-16-9-17	Sec 16 T09S R17E 1964 FNL 1935 FEL BHL Sec 16 T09S R17E 1162 FNL 1018 FEL
43-013-50791	GMBU L-16-9-17	Sec 16 T09S R17E 1853 FSL 1836 FEL BHL Sec 16 T09S R17E 2577 FNL 1072 FEL
43-013-50792	GMBU R-16-9-17	Sec 16 T09S R17E 0587 FSL 1961 FEL BHL Sec 16 T09S R17E 1460 FSL 2465 FWL
43-013-50793	GMBU S-16-9-17	Sec 16 T09S R17E 1943 FSL 0669 FEL BHL Sec 16 T09S R17E 1007 FSL 1564 FEL
43-013-50794	GMBU M-16-9-17	Sec 16 T09S R17E 1838 FSL 1850 FEL BHL Sec 16 T09S R17E 2444 FNL 2491 FWL

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-51629	GMBU H-35-8-17	Sec 35 T08S R17E 2078 FNL 2203 FEL
		BHL Sec 35 T08S R17E 1115 FNL 2573 FEL
43-047-51630	GMBU I-35-8-17	Sec 35 T08S R17E 2060 FNL 2191 FEL
		BHL Sec 35 T08S R17E 1337 FNL 1327 FEL
43-047-51631	GMBU L-35-8-17	Sec 35 T08S R17E 2029 FNL 0710 FEL
		BHL Sec 35 T08S R17E 2445 FSL 1604 FEL
43-047-51632	GMBU O-36-8-17	Sec 35 T08S R17E 2011 FNL 0700 FEL
		BHL Sec 36 T08S R17E 2422 FSL 0259 FWL
43-047-51633	GMBU R-35-8-17	Sec 35 T08S R17E 2008 FSL 2193 FWL
		BHL Sec 35 T08S R17E 0942 FSL 2467 FEL
43-013-50798	GMBU Q-22-8-17	Sec 22 T08S R17E 0565 FSL 0820 FWL
		BHL Sec 22 T08S R17E 1203 FSL 1693 FWL
43-047-51634	GMBU P-25-8-17	Sec 25 T08S R17E 0735 FSL 0615 FWL
		BHL Sec 25 T08S R17E 1398 FSL 0009 FWL
43-047-51635	GMBU Q-25-8-17	Sec 25 T08S R17E 0755 FSL 0620 FWL
		BHL Sec 25 T08S R17E 1475 FSL 1559 FWL
43-047-51636	GMBU M-35-8-17	Sec 35 T08S R17E 2029 FSL 2197 FWL
		BHL Sec 35 T08S R17E 2600 FNL 2502 FEL
43-013-50799	GMBU D-3-9-17	Sec 34 T08S R17E 0466 FSL 0424 FWL
		BHL Sec 03 T09S R17E 0151 FNL 1599 FWL
43-013-50800	GMBU A-4-9-17	Sec 34 T08S R17E 0459 FSL 0404 FWL
		BHL Sec 04 T09S R17E 0030 FNL 0040 FEL

This office has no objection to permitting the wells at this time.

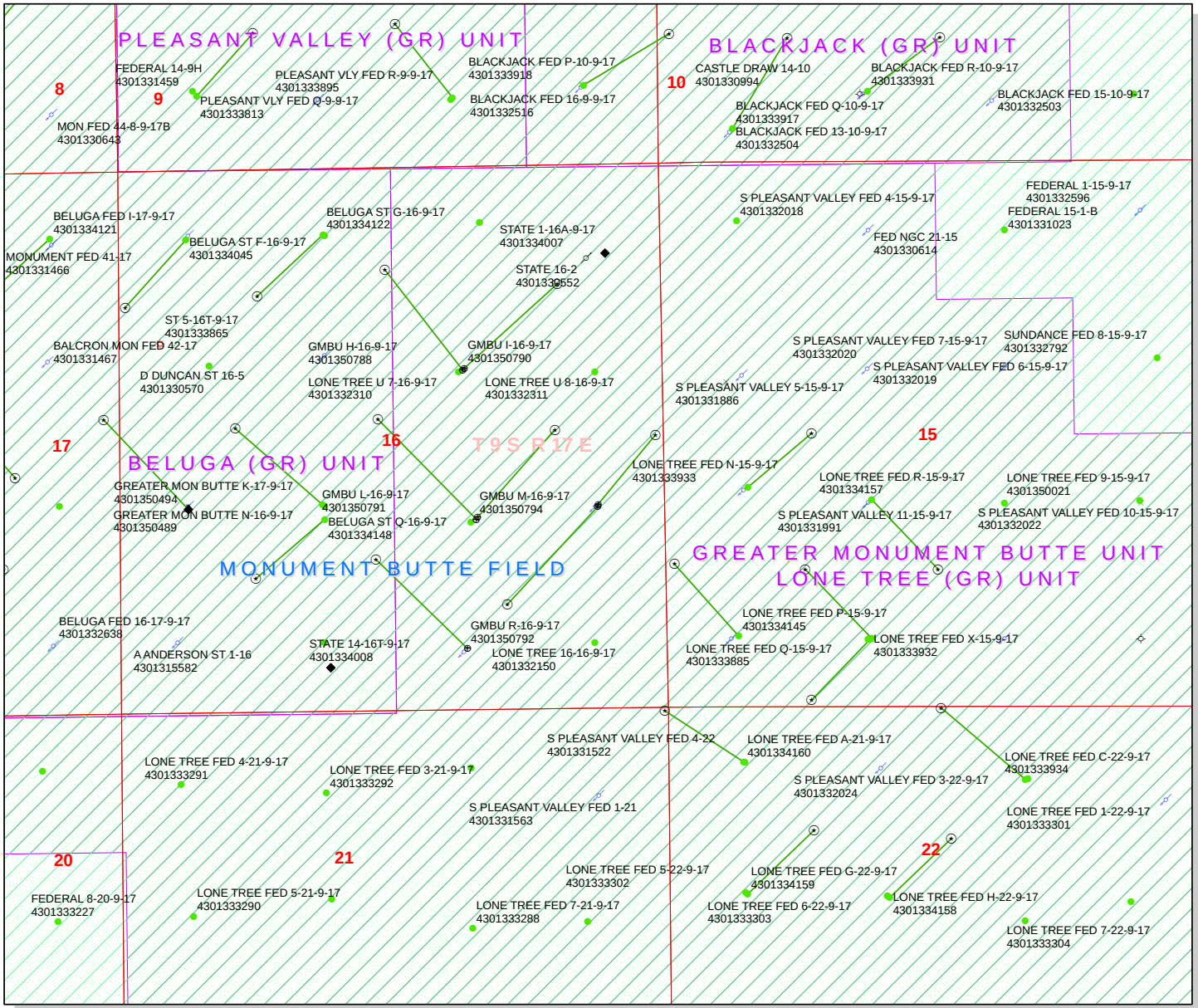
Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.06.03 08:24:54 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-3-11

API Well Number: 43013507870000



API Number: 4301350787

Well Name: GMBU K-16-9-17

Township T0.9 . Range R1.7 . Section 16

Meridian: SLBM

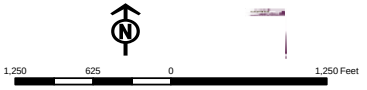
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well



1:12,000

From: Jim Davis
To: Bonner, Ed; Garrison, LaVonne; Hill, Brad; Mason, Diana
CC: mcrozier@newfield.com; teaton@newfield.com
Date: 7/14/2011 8:48 AM
Subject: Newfield APD approvals

The following wells have been approved by SITLA including arch and paleo clearance.

Newfield Production's GMBU V-32-8-17 [API #4301350842]
Newfield Production's GMBU S-32-8-16 [API #4301350789]
Newfield Production's GMBU L-32-8-16 [API #4301350837]
Newfield Production's GMBU I-16-9-17 [API #4301350790]
Newfield Production's GMBU H-16-9-17 [API #4301350788]
Newfield Production's GMBU H-32-8-16 [API #4301350836]
Newfield Production's GMBU G-32-8-16 [API #4301350835]
Newfield Production's GMBU Q-32-8-16 [API #4301350838]
Newfield Production's GMBU R-32-8-16 [API #4301350839]
Newfield Production's GMBU W-2-9-17 [API #4304751665]
Newfield Production's GMBU K-16-9-17 [API #4301350787]
Newfield Production's GMBU S-16-9-17 [API #4301350793]
Newfield Production's GMBU L-16-9-17 [API #4301350791]
Newfield Production's GMBU M-16-9-17 [API #4301350794]
Newfield Production's GMBU R-16-9-17[API #4301350792]

-Jim Davis

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

API Well Number: 43013507870000

BOPE REVIEW NEWFIELD PRODUCTION COMPANY GMBU K-16-9-17 43013507870000

Well Name	NEWFIELD PRODUCTION COMPANY GMBU K-16-9-17 4301			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	300	5920		
Previous Shoe Setting Depth (TVD)	0	300		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	2535	8.2		

Calculations	Surf String	8.625	"		
Max BHP (psi)	.052*Setting Depth*MW=	129			
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	93	YES	air drill	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	63	YES	OK	
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	63	NO	OK	
Required Casing/BOPE Test Pressure=		300	psi		
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient		

Calculations	Prod String	5.500	"		
Max BHP (psi)	.052*Setting Depth*MW=	2586			
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1876	YES		
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1284	YES	OK	
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1350	NO	Reasonable for area	
Required Casing/BOPE Test Pressure=		2000	psi		
*Max Pressure Allowed @ Previous Casing Shoe=		300	psi *Assumes 1psi/ft frac gradient		

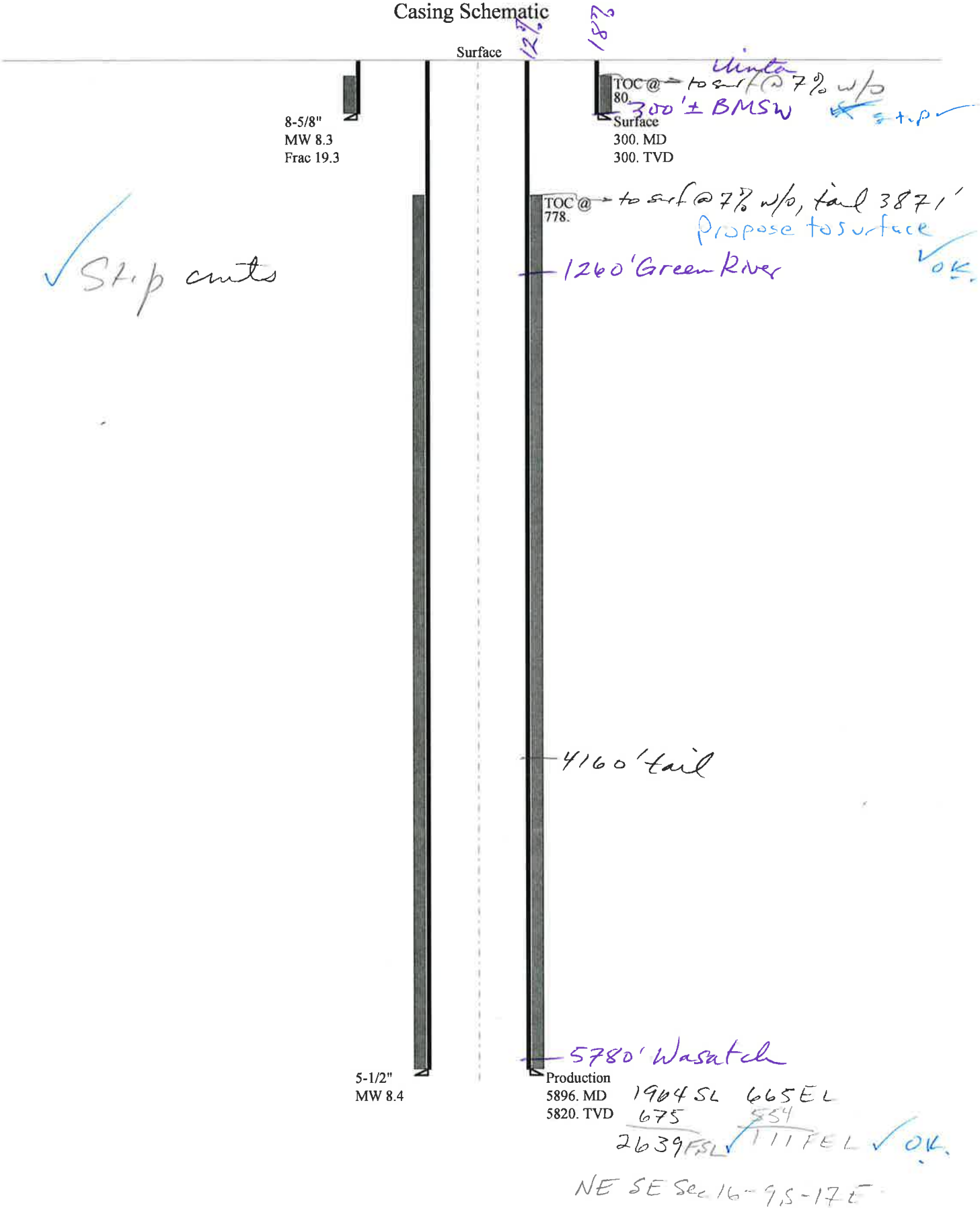
Calculations	String		"		
Max BHP (psi)	.052*Setting Depth*MW=				
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO		
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO		
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO		
Required Casing/BOPE Test Pressure=			psi		
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient		

Calculations	String		"		
Max BHP (psi)	.052*Setting Depth*MW=				
			BOPE Adequate For Drilling And Setting Casing at Depth?		
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO		
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO		
			*Can Full Expected Pressure Be Held At Previous Shoe?		
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO		
Required Casing/BOPE Test Pressure=			psi		

***Max Pressure Allowed @ Previous Casing Shoe=**		psi *Assumes 1psi/ft frac gradient

43013507870000 GMBU K-16-9-17

Casing Schematic



Well name:	**43013507870000 GMBU K-16-9-17**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Surface
Project ID:	43-013-50787
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 80 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 5,820 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,540 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	1544

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	130	1370	10.557	300	2950	9.83	7.2	244	33.90 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: July 28,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43013507870000 GMBU K-16-9-17**
Operator:	**NEWFIELD PRODUCTION COMPANY**
String type:	Production
Project ID:	43-013-50787
Location:	DUCHESNE COUNTY

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,259 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,540 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,145 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 155 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 778 ft

Directional Info - Build & Hold
Kick-off point 600 ft
Departure at shoe: 873 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 10.14 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	5896	5.5	15.50	J-55	LT&C	5820	5896	4.825	20818

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2540	4040	1.591	2540	4810	1.89	90.2	217	2.41 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: July 27,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 5820 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY								
Well Name	GMBU K-16-9-17								
API Number	43013507870000	**APD No**	3884	**Field/Unit**	MONUMENT BUTTE				
Location: 1/4,1/4	NESE	**Sec**	16	**Tw**	9.0S	**Rng**	17.0E	1964 FSL	665 FEL
GPS Coord (UTM)	585001 4431257	**Surface Owner**							

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Jim Davis (SITLA) and Alex Hansen (UDWR).

Regional/Local Setting & Topography

The proposed GMBU K-16- 9-17 and GMBU S-16-9-17 oil wells will be directional drilled from the pad of the State 16-4-9-17 water flood injection well. The area is designated for 20 acre spacing. No changes are needed to the existing pad. The reserve pit is within a small fill (1.4 feet). No stability concerns exist. No drainage diversions are needed.

A field review of the existing pad showed no stability concerns as it now exists. It should be suitable for drilling and operating the proposed additional wells.

SITLA owns the surface and the minerals.

Surface Use Plan

Current Surface Use
Existing Well Pad

New Road Miles	Well Pad Width	Well Pad Length	Src Const Material	Surface Formation

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna
Existing Pad.

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diverson Required?

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run? **Paleo Potental Observed?** **Cultural Survey Run?** **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	40	1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep will be dug in the northwest corner of the site. It will be lined with a 16-mil liner and sub felt. It is within a small fill (1.4 feet).

Closed Loop Mud Required? N **Liner Required?** **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett	6/14/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3884	43013507870000	SITLA	OW	S	No

Operator	NEWFIELD PRODUCTION COMPANY	**Surface Owner-APD**	
Well Name	GMBU K-16-9-17	**Unit**	GMBU (GRRV)
Field	MONUMENT BUTTE	**Type of Work**	DRILL
Location	NESE 16 9S 17E S 1964 FSL 665 FEL GPS Coord (UTM) 585005E 4431266N		

Geologic Statement of Basis

Newfield proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 300'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect useable sources of underground water.

Brad Hill	6/27/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The proposed GMBU K-16- 9-17 and GMBU S-16-9-17 oil wells will be directional drilled from the pad of the State 16-4-9-17 water flood injection well. The area is designated for 20 acre spacing. No changes are needed to the existing pad. The reserve pit is within a small fill (1.4 feet). No stability concerns exist. No drainage diversions are needed.

A field review of the existing pad showed no stability concerns as it now exists. It should be suitable for drilling and operating the proposed additional wells.

SITLA owns the surface and the minerals. Mr. Jim Davis of SITLA attended the evaluation and had no concerns. Mr. Alex Hansen of the UDWR also attended and had no recommendations for wildlife.

Floyd Bartlett	6/14/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/27/2011 **API NO. ASSIGNED:** 43013507870000
WELL NAME: GMBU K-16-9-17
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 16 090S 170E **Permit Tech Review:** ☑
SURFACE: 1964 FSL 0665 FEL **Engineering Review:** ☑
BOTTOM: 2630 FSL 0100 FEL **Geology Review:** ☑
COUNTY: DUCHESNE
LATITUDE: 40.02922 **LONGITUDE:** -110.00376
UTM SURF EASTINGS: 585005.00 **NORTHINGS:** 4431266.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 3 - State
LEASE NUMBER: ML-3453B **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 3 - State **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - B001834
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald
15 - Directional - dmason
27 - Other - bhill

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: GMBU K-16-9-17
API Well Number: 43013507870000
Lease Number: ML-3453B
Surface Owner: STATE
Approval Date: 8/2/2011

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:
- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet

- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU K-16-9-17
Qtr/Qtr NE/SE Section 16 Township 9S Range 17E
Lease Serial Number ML-3453B
API Number 43-013-50787

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/8/11 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 8/8/11 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU K-16-9-17
Qtr/Qtr NE/SE Section 16 Township 9S Range 17E
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- ☐ Liner
- ☐ Other

Date/Time 8/8/11 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	Greater Monument Butte
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	GMBU
1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER	8. WELL NAME and NUMBER: GMBU K-16-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301350787
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE:	COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 16, T9S, R17E	STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
08/16/2011	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Spud Notice
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/8/11 MIRU Ross #29. Spud well @11:30 AM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 317.82. On 8/11/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 3 barrels cement to pit. WOC.

NAME (PLEASE PRINT) Branden Arnold TITLE

SIGNATURE DATE 08/16/2011

(This space for State use only)

RECEIVED
AUG 23 2011
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT **317.82**

LAST CASING **14** SET AT **7**
DATUM **12**
DATUM TO CUT OFF CASING **12**
DATUM TO BRADENHEAD FLANGE **12**
TD DRILLER **315** LOGGER
HOLE SIZE **12 1/4"**

OPERATOR **Newfield Exploration Company**
WELL **GMBU K-16-9-17**
FIELD/PROSPECT **Monument Butte**
CONTRACTOR & RIG # **Ross # 29**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		wellhead				A	1.42
7	8 5/8"	casing (shoe jt 43.15)	24	J-55	STC	A	305.5
1	8 5/8"	guide shoe				A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	307.82	7
LESS NON CSG. ITEMS	2.32	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	305.5	7
TOTAL CSG. DEL. (W/O THRDS)		
TIMING		
BEGIN RUN CSG. Spud	11:30 AM	8/8/2011
CSG. IN HOLE	4:00 AM	8/8/2011
BEGIN CIRC	10:54 AM	8/11/2011
BEGIN PUMP CMT	11:07 AM	8/11/2011
BEGIN DSPL. CMT	11:19 AM	8/11/2011
PLUG DOWN	**11:24 AM**	**8/11/2011**

TOTAL LENGTH OF STRING	307.82
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	**317.82**

} COMPARE

GOOD CIRC THRU JOB Yes
Bbls CMT CIRC TO SURFACE
RECIPROCATED PIPI No

BUMPED PLUG TO 425

CEMENT USED		CEMENT COMPANY- **BJ**
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield returned 3bbls to pit
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Middle of first, top of second and third for a total of three.		

COMPANY REPRESENTATIVE **Branden Arnold** DATE **8/11/2011**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	18183	4304751413	RIO GRANDE 14-13-4-1W	SESW	13	4S	1W	UINTAH	8/3/2011	8/29/11

WELL 1 COMMENTS:
GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350440	GREATER MON BUTTE 3-2-9-16H	NENW	2	9S	16E	DUCHESNE	8/8/2011	8/29/11

GRRV BHL=SWSW

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
A	99999	18184	4301350614	LAMB 13-10-4-1	SWSW	10	4S	1E	DUCHESNE	8/8/2011	8/29/11

WSTC

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350787	GMBU K-16-9-17	NESE	16	9S	17E	DUCHESNE	8/8/2011	8/29/11

GRRV BHL=NESE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350788	GMBU H-16-9-17	SWNE	16	9S	17E	DUCHESNE	8/11/2011	8/29/11

GRRV BHL=NENW

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350789	GMBU S-32-8-16	NESE	32	8S	16E	DUCHESNE	8/11/2011	8/29/11

GRRV BHL=SWSE

ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
AUG 18 2011
DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk
08/18/11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU K-16-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013507870000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1964 FSL 0665 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 9/23/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was completed on 09/23/2011. Attached is a daily completion status report.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE N/A		**DATE** 11/7/2011

RECEIVED Nov. 07, 2011

Daily Activity Report

Format For Sundry

GMBU K-16-9-17

7/1/2011 To 11/30/2011

9/15/2011 Day: 1 **Completion**

Rigless on 9/15/2011 - Run CBL & perf 1st stage. - NU 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5784', cement top @ 118'. Perforate CP3/CP2/CP1 sds as shown in perforation report. 138 BWTR. SWIFN.
Daily Cost: $0
Cumulative Cost: $25,647

9/19/2011 Day: 2 **Completion**

Rigless on 9/19/2011 - Frac & flow back well - MIRU The Perforators WLT & crane. RU Baker Hughes frac equipment. Break & frac stg #1. Perforate & frac stg #2. RD frac equipment & WLT. EWTR 1175 BBLS. RU flow back equipment. Open well to pit for immediate flow back @ approx 3 BPM. Flow back well for hours to recover 450 BBLS. EWTR 725 BBLS.
Daily Cost: $0
Cumulative Cost: $138,303

9/20/2011 Day: 3 **Completion**

NC #2 on 9/20/2011 - Move To Location - Move From OM 15-28-4-1E To The GMBU K-16-9-17, Pull On Location, Could Not Rig Up Do To Wind, Rig Maintenance, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.
Daily Cost: $0
Cumulative Cost: $141,648

9/21/2011 Day: 4 **Completion**

NC #2 on 9/21/2011 - R/U NC #2, P/U Tbg, Drill Out Plg, Circ Well Clean - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, RUSU, R/D Cameron BOPS, R/U Weatherford BOPS, R/U Workfloor, P/U & TIH W/- Bit & Bit Sub, 153- Jts Tbg, R/U Nabors Pwr Swvl, Drill Out Plg, 27 Min Drill Time, R/D Pwr Swvl, TIH W/- 27- Jts Tbg To PBTD @ 5821', Circ Well Clean For Approx 1 Hr, POOH W/- 5- Jts Tbg, R/U Sandline, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl
Daily Cost: $0
Cumulative Cost: $148,745

9/22/2011 Day: 5 **Completion**

NC #2 on 9/22/2011 - Swab Well, Round Trip Tbg, Start TIH W/- Rods - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Sandline, Swab Well, Made 12 Swab Runs, Swab Back Approx. 160 Bbls Fluid, R/D Sandline, TIH W/- 5 Jts Tbg, Circ Well Clean For Approx. 1 Hr, L/D A Total Of 18- Jts Tbg, POOH W/- 172- Jts Tbg, Bit Sub & Bit, P/U & TIH W/- NC, 2- Jts Tbg, SN, 1- Jt Tbg, TA, 169- Jts Tbg, Set TA In 18,000 Lbs Tension, R/D Weatherford BOPS, R/U Wellhead, X - Over For Rods, P/U & Stroke Test W/- 2 1/2 x 1 3/4 x 21 x 24' RHAC Central Hydraulics Rod Pmp (Max STL 225''), TIH W/- Pmp, 5- 1 1/2'' x 25' Wt Bars W/- Stabilizer Subs Inbetween Each Wt Bar, 20- 3/4'' Guided Rods (4 Per), SWI, CSDFN @ 5:30 PM, 5:30 To 6:00 PM C/Trvl.

Daily Cost: $0
Cumulative Cost: $194,269

9/23/2011 Day: 6 **Completion**

NC #2 on 9/23/2011 - Finish P/U Rods, PWOP - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, P/U & TIH W/- 110- 3/4'' Guided Rods, 25- 7/8'' Guided Rods,1- 8', 1- 2' x 7/8'' Pony Subs, 1 1/2'' x 30' Polished Rod, R/U Pmp Unit, Tbg Was Standing Full, Pressure Test Tbg To 800 Psi Using Pmp Unit, Good Test, PWOP @ 12:00 PM, 144'' STL, 5 SPM. FINAL REPORT **Finalized**
Daily Cost: $0
Cumulative Cost: $225,061

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU K-16-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013507870000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1964 FSL 0665 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 9/23/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was completed on 09/23/2011. Attached is a daily completion status report.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE N/A		**DATE** 11/7/2011

RECEIVED Nov. 07, 2011

Daily Activity Report

Format For Sundry

GMBU K-16-9-17

7/1/2011 To 11/30/2011

9/15/2011 Day: 1 **Completion**

Rigless on 9/15/2011 - Run CBL & perf 1st stage. - NU 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5784', cement top @ 118'. Perforate CP3/CP2/CP1 sds as shown in perforation report. 138 BWTR. SWIFN.
Daily Cost: $0
Cumulative Cost: $25,647

9/19/2011 Day: 2 **Completion**

Rigless on 9/19/2011 - Frac & flow back well - MIRU The Perforators WLT & crane. RU Baker Hughes frac equipment. Break & frac stg #1. Perforate & frac stg #2. RD frac equipment & WLT. EWTR 1175 BBLS. RU flow back equipment. Open well to pit for immediate flow back @ approx 3 BPM. Flow back well for hours to recover 450 BBLS. EWTR 725 BBLS.
Daily Cost: $0
Cumulative Cost: $138,303

9/20/2011 Day: 3 **Completion**

NC #2 on 9/20/2011 - Move To Location - Move From OM 15-28-4-1E To The GMBU K-16-9-17, Pull On Location, Could Not Rig Up Do To Wind, Rig Maintenance, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.
Daily Cost: $0
Cumulative Cost: $141,648

9/21/2011 Day: 4 **Completion**

NC #2 on 9/21/2011 - R/U NC #2, P/U Tbg, Drill Out Plg, Circ Well Clean - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, RUSU, R/D Cameron BOPS, R/U Weatherford BOPS, R/U Workfloor, P/U & TIH W/- Bit & Bit Sub, 153- Jts Tbg, R/U Nabors Pwr Swvl, Drill Out Plg, 27 Min Drill Time, R/D Pwr Swvl, TIH W/- 27- Jts Tbg To PBTD @ 5821', Circ Well Clean For Approx 1 Hr, POOH W/- 5- Jts Tbg, R/U Sandline, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl
Daily Cost: $0
Cumulative Cost: $148,745

9/22/2011 Day: 5 **Completion**

NC #2 on 9/22/2011 - Swab Well, Round Trip Tbg, Start TIH W/- Rods - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Sandline, Swab Well, Made 12 Swab Runs, Swab Back Approx. 160 Bbls Fluid, R/D Sandline, TIH W/- 5 Jts Tbg, Circ Well Clean For Approx. 1 Hr, L/D A Total Of 18- Jts Tbg, POOH W/- 172- Jts Tbg, Bit Sub & Bit, P/U & TIH W/- NC, 2- Jts Tbg, SN, 1- Jt Tbg, TA, 169- Jts Tbg, Set TA In 18,000 Lbs Tension, R/D Weatherford BOPS, R/U Wellhead, X - Over For Rods, P/U & Stroke Test W/- 2 1/2 x 1 3/4 x 21 x 24' RHAC Central Hydraulics Rod Pmp (Max STL 225''), TIH W/- Pmp, 5- 1 1/2'' x 25' Wt Bars W/- Stabilizer Subs Inbetween Each Wt Bar, 20- 3/4'' Guided Rods (4 Per), SWI, CSDFN @ 5:30 PM, 5:30 To 6:00 PM C/Trvl.

Daily Cost: $0
Cumulative Cost: $194,269

9/23/2011 Day: 6 **Completion**

NC #2 on 9/23/2011 - Finish P/U Rods, PWOP - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, P/U & TIH W/- 110- 3/4'' Guided Rods, 25- 7/8'' Guided Rods,1- 8', 1- 2' x 7/8'' Pony Subs, 1 1/2'' x 30' Polished Rod, R/U Pmp Unit, Tbg Was Standing Full, Pressure Test Tbg To 800 Psi Using Pmp Unit, Good Test, PWOP @ 12:00 PM, 144'' STL, 5 SPM. FINAL REPORT **Finalized**
Daily Cost: $0
Cumulative Cost: $225,061

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: ML-3453B

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: GMBU

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: GMBU K-16-9-17

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. AFI Well No.: 43-013-50787

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1964' FSL & 665' FEL (NE/SE) SEC. 16, T9S, R17E (ML-3453B)

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: SEC. 16, T9S, R17E

At top prod. interval reported below: 2519' FSL & 204' FEL (NE/SE) SEC. 16, T9S, R17E (ML-3453B)

12. County or Parish: DUCHESNE

13. State: UT

At total depth: 2635' FSL & 110' FEL (NE/SE) SEC. 16, T9S, R17E (ML-3453B) BHL by HSM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
08/08/2011	08/28/2011	☐ D & A ☑ Ready to Prod. 09/23/2011	5280' GL 5292' KB

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
MD 5868' TVD 5794	MD 5821' TVD 5747	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	5866'		270 PRIMLITE		118'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5588'	TA @ 5486'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4882'	5523'	4882-5523'	.36"	27	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4882-5523'	Frac w/ 78843#s 20/40 sand in 880 bbls of Lightning 17 fluid, in 2 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/23/11	10/3/11	24		25	12	8			2-1/2" x 1-3/4" x 21' x 24' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
								PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

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DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER	4882'	5523'		GARDEN GULCH MRK	3467'
				GARDEN GULCH 1	3664'
				GARDEN GULCH 2	3777'
				POINT 3	4033'
				X MRKR	4283'
				Y MRKR	4316'
				DOUGLAS CREEK MRK	4444'
				BI CARBONATE MRK	4684'
				B LIMESTONE MRK	4801'
				CASTLE PEAK	5289'
				BASAL CARBONATE	5715'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Date 11/14/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 16 T9S, R17E
K-16-9-17

Wellbore #1

Design: Actual

Standard Survey Report

27 August, 2011

PAYZONE DIRECTIONAL

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well K-16-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Site:	SECTION 16 T9S, R17E	**MD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Well:	K-16-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 16 T9S, R17E, SEC 16 T9S, R17E

Site Position:		**Northing:**	7,183,439.74 ft	**Latitude:**	40° 1' 51.237 N
From:	Lat/Long	**Easting:**	2,056,769.95 ft	**Longitude:**	110° 0' 46.831 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.95 °

Well K-16-9-17, SHL LAT: 40°01'44.73" LONG: -110°00'16.36"

Well Position	**+N/-S**	0.0 ft	**Northing:**	7,182,820.94 ft	**Latitude:**	40° 1' 44.730 N
	+E/-W	0.0 ft	**Easting:**	2,059,150.66 ft	**Longitude:**	110° 0' 16.360 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,292.0 ft	**Ground Level:**	5,280.0 ft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2011/04/19	11.31	65.80	52,287

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.0	0.0	0.0	39.38

Survey Program **Date** 2011/08/27

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
325.0	5,868.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
K-16-9-17 NO GO ZONE									
325.0	0.35	54.30	325.0	0.6	0.8	1.0	0.11	0.11	16.71
355.0	0.50	57.00	355.0	0.7	1.0	1.2	0.50	0.50	9.00
385.0	0.60	53.40	385.0	0.9	1.2	1.4	0.35	0.33	-12.00
416.0	0.60	40.90	416.0	1.1	1.5	1.8	0.42	0.00	-40.32
446.0	0.90	48.40	446.0	1.4	1.7	2.2	1.05	1.00	25.00
477.0	1.00	54.80	477.0	1.7	2.1	2.7	0.47	0.32	20.65
507.0	1.50	52.70	507.0	2.1	2.7	3.3	1.67	1.67	-7.00
537.0	1.80	54.30	537.0	2.6	3.4	4.1	1.01	1.00	5.33
568.0	2.20	56.00	567.9	3.2	4.3	5.2	1.30	1.29	5.48
598.0	2.70	51.00	597.9	4.0	5.3	6.4	1.81	1.67	-16.67
629.0	3.30	51.00	628.9	5.0	6.5	8.0	1.94	1.94	0.00

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well K-16-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Site:	SECTION 16 T9S, R17E	**MD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Well:	K-16-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
660.0	3.80	51.10	659.8	6.2	8.0	9.9	1.61	1.61	0.32
690.0	4.10	53.10	689.7	7.5	9.7	11.9	1.10	1.00	6.67
720.0	4.70	56.90	719.7	8.8	11.6	14.1	2.22	2.00	12.67
751.0	5.00	60.60	750.5	10.1	13.8	16.6	1.40	0.97	11.94
781.0	5.30	60.20	780.4	11.5	16.1	19.1	1.01	1.00	-1.33
812.0	5.60	56.00	811.3	13.0	18.6	21.9	1.61	0.97	-13.55
843.0	5.90	64.60	842.1	14.6	21.3	24.8	2.94	0.97	27.74
873.0	6.50	62.60	872.0	16.0	24.2	27.7	2.13	2.00	-6.67
905.0	6.90	58.90	903.7	17.8	27.5	31.2	1.84	1.25	-11.56
935.0	7.30	57.70	933.5	19.8	30.6	34.7	1.42	1.33	-4.00
968.0	7.60	59.10	966.2	22.0	34.3	38.8	1.06	0.91	4.24
999.0	8.10	58.10	996.9	24.2	37.9	42.8	1.67	1.61	-3.23
1,031.0	8.30	54.40	1,028.6	26.8	41.7	47.1	1.76	0.63	-11.56
1,063.0	8.30	51.90	1,060.3	29.5	45.4	51.6	1.13	0.00	-7.81
1,095.0	8.30	48.80	1,091.9	32.5	48.9	56.1	1.40	0.00	-9.69
1,126.0	8.40	45.80	1,122.6	35.5	52.2	60.6	1.44	0.32	-9.68
1,158.0	8.40	43.60	1,154.3	38.8	55.5	65.3	1.00	0.00	-6.88
1,190.0	8.70	41.90	1,185.9	42.3	58.8	70.0	1.23	0.94	-5.31
1,221.0	9.00	41.80	1,216.5	45.9	61.9	74.8	0.97	0.97	-0.32
1,253.0	9.40	40.90	1,248.1	49.7	65.3	79.9	1.33	1.25	-2.81
1,285.0	9.70	40.90	1,279.7	53.7	68.8	85.2	0.94	0.94	0.00
1,317.0	9.60	40.30	1,311.2	57.8	72.3	90.6	0.44	-0.31	-1.88
1,348.0	9.50	40.80	1,341.8	61.7	75.6	95.7	0.42	-0.32	1.61
1,380.0	9.60	39.10	1,373.4	65.8	79.0	101.0	0.94	0.31	-5.31
1,411.0	8.90	38.90	1,404.0	69.7	82.2	106.0	2.26	-2.26	-0.65
1,443.0	8.60	38.90	1,435.6	73.5	85.2	110.9	0.94	-0.94	0.00
1,475.0	8.70	39.50	1,467.2	77.2	88.3	115.7	0.42	0.31	1.88
1,506.0	8.90	38.70	1,497.9	80.9	91.3	120.4	0.76	0.65	-2.58
1,538.0	8.60	39.80	1,529.5	84.6	94.3	125.3	1.07	-0.94	3.44
1,570.0	8.60	40.50	1,561.1	88.3	97.4	130.1	0.33	0.00	2.19
1,602.0	8.70	40.40	1,592.8	92.0	100.5	134.9	0.32	0.31	-0.31
1,633.0	8.60	41.30	1,623.4	95.5	103.6	139.5	0.54	-0.32	2.90
1,665.0	8.50	41.90	1,655.1	99.0	106.8	144.3	0.42	-0.31	1.88
1,696.0	8.80	42.70	1,685.7	102.5	109.9	148.9	1.04	0.97	2.58
1,728.0	9.70	42.60	1,717.3	106.3	113.4	154.1	2.81	2.81	-0.31
1,760.0	10.30	43.40	1,748.8	110.3	117.2	159.6	1.92	1.88	2.50
1,791.0	10.60	43.00	1,779.3	114.4	121.0	165.2	1.00	0.97	-1.29
1,823.0	10.60	41.40	1,810.7	118.8	125.0	171.1	0.92	0.00	-5.00
1,855.0	10.90	40.60	1,842.2	123.3	128.9	177.1	1.05	0.94	-2.50
1,886.0	10.60	40.50	1,872.6	127.7	132.6	182.9	0.97	-0.97	-0.32
1,918.0	10.40	40.60	1,904.1	132.1	136.4	188.7	0.63	-0.63	0.31
1,950.0	10.50	39.70	1,935.6	136.6	140.2	194.5	0.60	0.31	-2.81
1,982.0	10.50	37.90	1,967.0	141.1	143.8	200.3	1.03	0.00	-5.63
2,013.0	10.50	36.10	1,997.5	145.6	147.2	206.0	1.06	0.00	-5.81
2,045.0	11.00	36.50	2,029.0	150.4	150.8	211.9	1.58	1.56	1.25
2,077.0	11.50	36.70	2,060.3	155.4	154.5	218.2	1.57	1.56	0.63
2,109.0	11.50	36.60	2,091.7	160.6	158.3	224.5	0.06	0.00	-0.31
2,140.0	11.40	36.60	2,122.1	165.5	162.0	230.7	0.32	-0.32	0.00
2,172.0	11.30	36.90	2,153.5	170.5	165.7	237.0	0.36	-0.31	0.94
2,203.0	11.20	36.00	2,183.9	175.4	169.3	243.0	0.65	-0.32	-2.90
2,235.0	11.00	36.20	2,215.3	180.4	173.0	249.2	0.64	-0.63	0.63
2,267.0	10.60	38.10	2,246.7	185.2	176.6	255.2	1.67	-1.25	5.94
2,298.0	10.20	38.30	2,277.2	189.6	180.0	260.8	1.30	-1.29	0.65
2,330.0	9.90	38.30	2,308.7	193.9	183.5	266.3	0.94	-0.94	0.00

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

PAYZONE DIRECTIONAL

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well K-16-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Site:	SECTION 16 T9S, R17E	**MD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Well:	K-16-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,362.0	9.70	37.00	2,340.2	198.3	186.8	271.8	0.93	-0.63	-4.06
2,393.0	9.50	36.50	2,370.8	202.4	189.9	276.9	0.70	-0.65	-1.61
2,425.0	10.00	34.10	2,402.3	206.8	193.0	282.3	2.01	1.56	-7.50
2,457.0	10.30	32.70	2,433.8	211.5	196.2	288.0	1.21	0.94	-4.38
2,489.0	10.20	32.70	2,465.3	216.3	199.2	293.6	0.31	-0.31	0.00
2,552.0	10.80	35.10	2,527.3	225.8	205.6	305.0	1.18	0.95	3.81
2,584.0	11.30	37.90	2,558.7	230.8	209.3	311.2	2.29	1.56	8.75
2,616.0	11.60	39.20	2,590.0	235.7	213.2	317.5	1.24	0.94	4.06
2,647.0	11.50	39.60	2,620.4	240.5	217.2	323.7	0.41	-0.32	1.29
2,679.0	10.90	38.40	2,651.8	245.4	221.1	329.9	2.01	-1.88	-3.75
2,711.0	10.40	37.30	2,683.2	250.0	224.7	335.8	1.69	-1.56	-3.44
2,742.0	10.80	38.30	2,713.7	254.5	228.2	341.5	1.42	1.29	3.23
2,774.0	11.40	41.10	2,745.1	259.3	232.2	347.7	2.52	1.88	8.75
2,806.0	11.40	41.10	2,776.5	264.0	236.3	354.0	0.00	0.00	0.00
2,837.0	10.50	40.60	2,806.9	268.5	240.2	359.9	2.92	-2.90	-1.61
2,869.0	9.80	40.00	2,838.4	272.8	243.8	365.6	2.21	-2.19	-1.88
2,900.0	9.80	39.50	2,869.0	276.9	247.2	370.8	0.27	0.00	-1.61
2,932.0	10.10	38.70	2,900.5	281.1	250.7	376.4	1.03	0.94	-2.50
2,964.0	10.40	39.90	2,932.0	285.5	254.3	382.1	1.15	0.94	3.75
2,995.0	10.90	42.50	2,962.4	289.9	258.1	387.8	2.24	1.61	8.39
3,027.0	10.80	43.00	2,993.9	294.3	262.1	393.8	0.43	-0.31	1.56
3,059.0	10.70	42.80	3,025.3	298.7	266.2	399.7	0.33	-0.31	-0.63
3,090.0	10.30	41.60	3,055.8	302.8	270.0	405.4	1.47	-1.29	-3.87
3,122.0	10.10	39.90	3,087.3	307.1	273.7	411.1	1.13	-0.63	-5.31
3,154.0	9.90	38.90	3,118.8	311.4	277.2	416.6	0.83	-0.63	-3.13
3,185.0	10.10	39.10	3,149.3	315.6	280.6	422.0	0.65	0.65	0.65
3,217.0	10.40	39.50	3,180.8	320.0	284.2	427.7	0.96	0.94	1.25
3,249.0	10.50	40.20	3,212.3	324.5	287.9	433.5	0.51	0.31	2.19
3,280.0	10.30	39.40	3,242.8	328.8	291.5	439.1	0.80	-0.65	-2.58
3,312.0	10.30	37.60	3,274.3	333.2	295.1	444.8	1.01	0.00	-5.63
3,344.0	10.10	36.50	3,305.7	337.8	298.5	450.5	0.87	-0.63	-3.44
3,376.0	10.10	34.80	3,337.3	342.3	301.8	456.1	0.93	0.00	-5.31
3,407.0	9.80	33.20	3,367.8	346.8	304.8	461.4	1.32	-0.97	-5.16
3,439.0	9.60	32.80	3,399.3	351.3	307.7	466.8	0.66	-0.63	-1.25
3,471.0	9.50	31.70	3,430.9	355.8	310.5	472.0	0.65	-0.31	-3.44
3,502.0	9.50	33.30	3,461.5	360.1	313.3	477.1	0.85	0.00	5.16
3,534.0	9.70	35.20	3,493.0	364.5	316.3	482.4	1.17	0.63	5.94
3,566.0	9.80	36.50	3,524.6	368.9	319.5	487.8	0.76	0.31	4.06
3,597.0	10.20	38.20	3,555.1	373.2	322.7	493.2	1.60	1.29	5.48
3,629.0	10.40	40.80	3,586.6	377.6	326.4	498.9	1.58	0.63	8.13
3,661.0	10.30	41.20	3,618.0	381.9	330.1	504.7	0.38	-0.31	1.25
3,693.0	10.50	41.30	3,649.5	386.3	334.0	510.4	0.63	0.63	0.31
3,724.0	10.40	42.00	3,680.0	390.5	337.7	516.1	0.52	-0.32	2.26
3,756.0	10.00	42.20	3,711.5	394.7	341.5	521.7	1.25	-1.25	0.63
3,787.0	10.20	40.10	3,742.0	398.8	345.1	527.2	1.35	0.65	-6.77
3,819.0	10.40	38.20	3,773.5	403.2	348.7	532.9	1.23	0.63	-5.94
3,850.0	10.50	38.30	3,804.0	407.6	352.2	538.5	0.33	0.32	0.32
3,882.0	10.40	37.50	3,835.5	412.2	355.7	544.3	0.55	-0.31	-2.50
3,914.0	9.80	38.40	3,867.0	416.6	359.2	549.9	1.94	-1.88	2.81
3,946.0	9.40	37.80	3,898.5	420.8	362.5	555.2	1.29	-1.25	-1.88
3,977.0	9.30	37.30	3,929.1	424.8	365.5	560.3	0.42	-0.32	-1.61
4,009.0	9.10	36.30	3,960.7	428.9	368.6	565.4	0.80	-0.63	-3.13
4,042.0	9.20	34.10	3,993.3	433.2	371.6	570.6	1.10	0.30	-6.67
4,072.0	9.40	32.60	4,022.9	437.2	374.3	575.4	1.05	0.67	-5.00

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well K-16-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Site:	SECTION 16 T9S, R17E	**MD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Well:	K-16-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,104.0	9.60	30.90	4,054.4	441.7	377.1	580.7	1.08	0.63	-5.31
4,145.0	9.80	29.90	4,094.9	447.7	380.6	587.5	0.64	0.49	-2.44
4,167.0	9.50	32.00	4,116.5	450.9	382.5	591.2	2.10	-1.36	9.55
4,199.0	9.60	34.10	4,148.1	455.3	385.4	596.4	1.13	0.31	6.56
4,230.0	9.90	35.00	4,178.6	459.6	388.3	601.7	1.09	0.97	2.90
4,262.0	9.90	35.10	4,210.2	464.1	391.5	607.1	0.05	0.00	0.31
4,294.0	10.20	34.80	4,241.7	468.7	394.7	612.7	0.95	0.94	-0.94
4,326.0	10.80	35.10	4,273.1	473.5	398.0	618.5	1.88	1.88	0.94
4,357.0	10.90	37.20	4,303.6	478.2	401.5	624.4	1.32	0.32	6.77
4,389.0	10.70	38.80	4,335.0	482.9	405.2	630.3	1.13	-0.63	5.00
4,421.0	10.90	37.20	4,366.5	487.7	408.9	636.3	1.13	0.63	-5.00
4,452.0	10.90	36.80	4,396.9	492.3	412.4	642.2	0.24	0.00	-1.29
4,484.0	10.60	36.70	4,428.3	497.1	416.0	648.2	0.94	-0.94	-0.31
4,516.0	10.50	38.20	4,459.8	501.8	419.5	654.0	0.91	-0.31	4.69
4,547.0	10.60	39.60	4,490.3	506.2	423.1	659.7	0.89	0.32	4.52
4,579.0	10.50	41.20	4,521.7	510.6	426.9	665.5	0.97	-0.31	5.00
4,611.0	10.50	41.20	4,553.2	515.0	430.7	671.4	0.00	0.00	0.00
4,642.0	10.80	39.20	4,583.7	519.4	434.4	677.1	1.54	0.97	-6.45
4,674.0	10.70	37.40	4,615.1	524.1	438.1	683.1	1.09	-0.31	-5.63
4,706.0	10.60	36.80	4,646.5	528.8	441.7	689.0	0.47	-0.31	-1.88
4,737.0	10.50	37.40	4,677.0	533.3	445.1	694.6	0.48	-0.32	1.94
4,769.0	10.30	36.10	4,708.5	538.0	448.6	700.4	0.96	-0.63	-4.06
4,801.0	10.00	34.20	4,740.0	542.6	451.8	706.0	1.40	-0.94	-5.94
4,832.0	9.60	34.20	4,770.5	546.9	454.8	711.3	1.29	-1.29	0.00
4,864.0	9.10	35.90	4,802.1	551.2	457.8	716.5	1.78	-1.56	5.31
4,896.0	8.80	38.20	4,833.7	555.2	460.8	721.5	1.46	-0.94	7.19
4,927.0	8.90	41.10	4,864.4	558.8	463.8	726.2	1.47	0.32	9.35
4,959.0	9.00	42.30	4,896.0	562.6	467.1	731.2	0.66	0.31	3.75
4,991.0	8.70	42.10	4,927.6	566.2	470.4	736.1	0.94	-0.94	-0.63
5,023.0	8.30	38.70	4,959.2	569.8	473.5	740.8	2.01	-1.25	-10.63
5,054.0	8.40	31.40	4,989.9	573.5	476.1	745.3	3.43	0.32	-23.55
5,086.0	8.60	26.50	5,021.6	577.6	478.3	750.0	2.35	0.63	-15.31
5,118.0	9.10	26.50	5,053.2	582.0	480.5	754.8	1.56	1.56	0.00
5,149.0	9.70	29.70	5,083.8	586.5	482.9	759.7	2.57	1.94	10.32
5,181.0	10.30	31.60	5,115.3	591.3	485.8	765.2	2.14	1.88	5.94
5,213.0	10.80	33.30	5,146.7	596.2	488.9	771.0	1.84	1.56	5.31
5,244.0	10.30	37.10	5,177.2	600.8	492.2	776.7	2.76	-1.61	12.26
5,276.0	9.70	41.10	5,208.7	605.2	495.7	782.2	2.87	-1.88	12.50
5,308.0	9.40	43.90	5,240.3	609.1	499.3	787.5	1.73	-0.94	8.75
5,339.0	9.90	45.00	5,270.8	612.8	502.9	792.7	1.72	1.61	3.55
5,371.0	10.80	45.60	5,302.3	616.8	507.0	798.4	2.83	2.81	1.88
5,403.0	11.20	45.50	5,333.7	621.1	511.3	804.5	1.25	1.25	-0.31
5,435.0	10.60	45.70	5,365.2	625.3	515.7	810.5	1.88	-1.88	0.63
5,466.0	10.40	45.00	5,395.6	629.3	519.7	816.1	0.77	-0.65	-2.26
5,498.0	10.20	43.40	5,427.1	633.4	523.7	821.8	1.09	-0.63	-5.00
5,530.0	10.00	42.60	5,458.6	637.5	527.5	827.4	0.76	-0.63	-2.50
5,561.0	9.90	39.50	5,489.2	641.5	531.0	832.8	1.76	-0.32	-10.00
5,593.0	9.70	37.90	5,520.7	645.8	534.4	838.2	1.06	-0.63	-5.00
5,625.0	9.20	37.90	5,552.3	649.9	537.7	843.5	1.56	-1.56	0.00
5,656.0	8.40	38.20	5,582.9	653.7	540.6	848.2	2.58	-2.58	0.97
5,688.0	7.60	37.90	5,614.6	657.2	543.3	852.7	2.50	-2.50	-0.94
5,720.0	6.70	38.60	5,646.3	660.3	545.8	856.7	2.83	-2.81	2.19
5,752.0	5.90	39.90	5,678.1	663.0	548.0	860.2	2.54	-2.50	4.06
5,783.0	5.30	40.10	5,709.0	665.4	550.0	863.2	1.94	-1.94	0.65

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

PAYZONE DIRECTIONAL

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well K-16-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Site:	SECTION 16 T9S, R17E	**MD Reference:**	k-16-9-17 @ 5292.0ft (Newfield Rig #2)
Well:	K-16-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,812.0	4.80	42.50	5,737.9	667.3	551.6	865.8	1.87	-1.72	8.28
5,854.5	4.80	42.50	5,780.3	669.9	554.0	869.3	0.00	0.00	0.00
K-16-9-17 TGT									
5,855.0	4.80	42.50	5,780.7	669.9	554.1	869.4	0.00	0.00	0.00
5,868.0	4.80	42.50	5,793.7	670.7	554.8	870.4	0.00	0.00	0.00

Wellbore Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
K-16-9-17 TGT	0.00	0.00	5,780.0	674.6	553.8	7,183,504.69	2,059,693.06	40° 1' 51.397 N	110° 0' 9.241 W
- actual wellpath misses target center by 4.7ft at 5854.5ft MD (5780.3 TVD, 669.9 N, 554.0 E)									
- Circle (radius 75.0)									
K-16-9-17 NO GO ZONE	0.00	0.00	0.0	0.0	0.0	7,182,820.95	2,059,150.66	40° 1' 44.730 N	110° 0' 16.360 W
- actual wellpath hits target center									
- Polygon									
Point 1			0.0	874.6	665.0	7,183,706.54	2,059,800.94		
Point 2			0.0	474.6	665.0	7,183,306.60	2,059,807.63		
Point 3			0.0	874.6	665.0	7,183,706.54	2,059,800.94		

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD

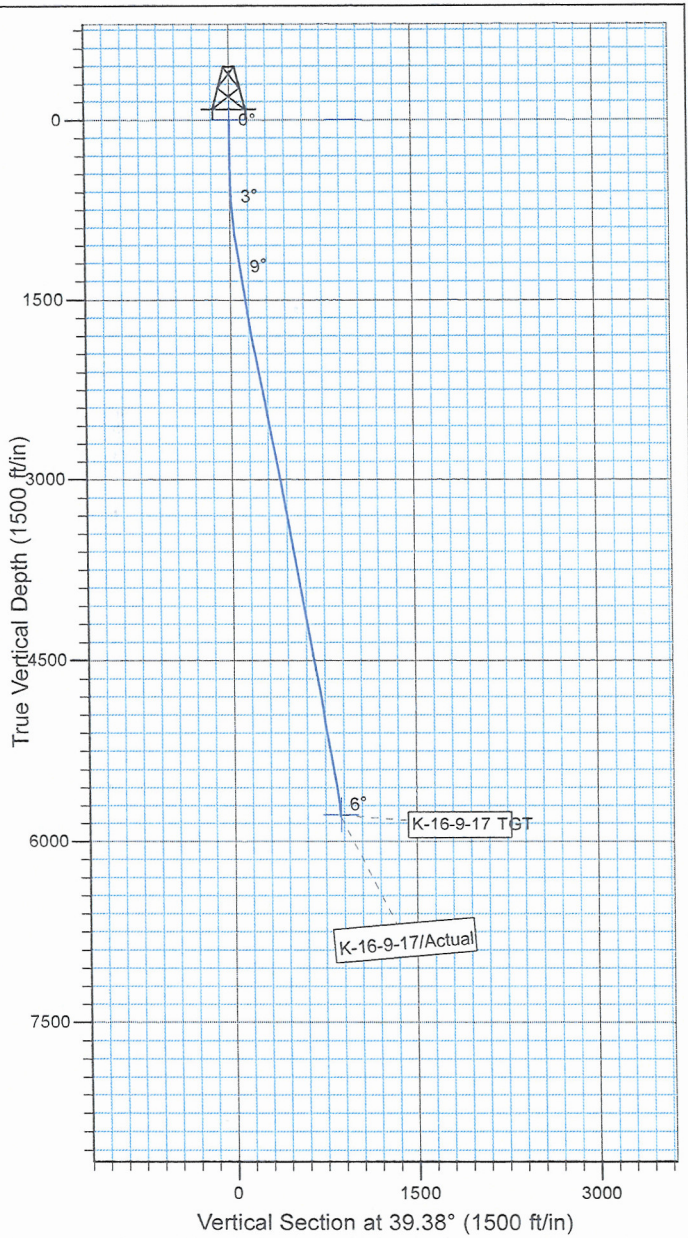
Project: USGS Myton SW (UT)
Site: SECTION 16 T9S, R17E
Well: K-16-9-17
Wellbore: Wellbore #1
SURVEY: Actual

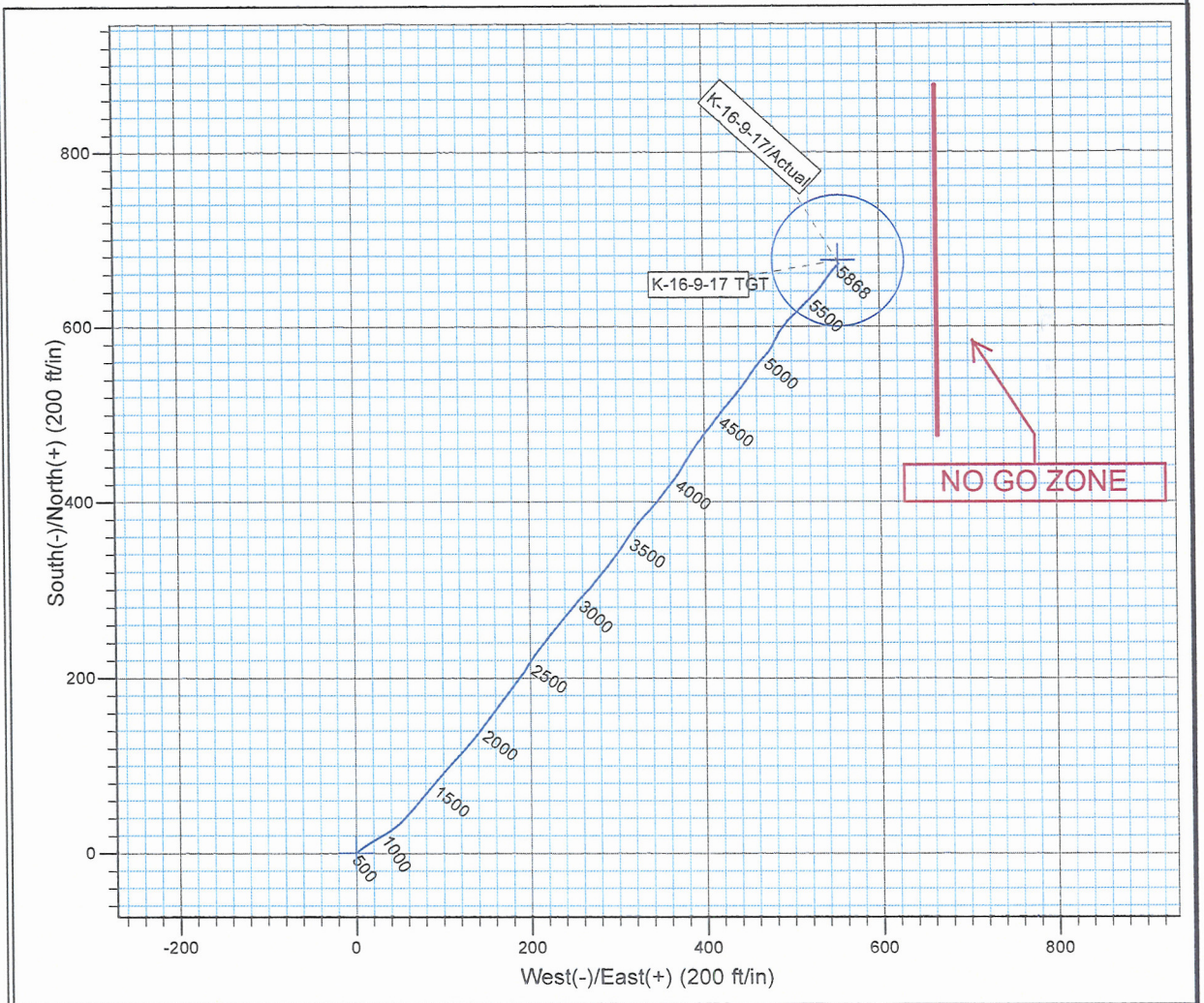
FINAL SURVEY REPORT

T M

Azimuths to True North
Magnetic North: 11.31°

Magnetic Field
Strength: 52287.2snT
Dip Angle: 65.80°
Date: 2011/04/19
Model: IGRF2010





PAYZONE DIRECTIONAL

Design: Actual (K-16-9-17/Wellbore #1)

Created By: Sarah Webb Date: 17:56, August 27 2011

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

GMBU K-16-9-17

6/1/2011 To 10/30/2011

GMBU K-16-9-17 **Waiting on Cement**
Date: 8/15/2011
Ross #29 at 315. Days Since Spud - On 8/8/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - 317.82'KB. On 8/11/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 - yield. Returned 3bbls to pit, bump plug to 425psi, BLM and State were notified of spud via email.
Daily Cost: $0
Cumulative Cost: $57,804

GMBU K-16-9-17 **Rigging down**
Date: 8/24/2011
NDSI #2 at 315. 0 Days Since Spud - Prepair for rig mobilization checked BHA
Daily Cost: $0
Cumulative Cost: $59,391

GMBU K-16-9-17 **Drill 7 7/8" hole with fresh water**
Date: 8/25/2011
NDSI #2 at 805. 1 Days Since Spud - All tested good. Rig down B&C Quick Test. Finish rigging up yellow dog change out goose neck. - To a high pressure of 2000 psi for 10 minutes Pressure test surface casing to 1500 psi for 30minutes - Pressure test pipe rams, blind rams, choke line, choke manifold, upper kelly cock, and safety valve - Accept rig on 8/24/2011 @ 17:30 Conducted safety meeting rig up B&C Quick Test and pressure test. - On 8/24/11 MIRU set all equipment w/liddell trucking (5.5 mile field rig move from the GMB S-5-9-17) - Pick up BHA including Hughes Q506F bit, new Hunting fixed 7/8 0.33 rev/gal MM, monel single gap sub, - 24hr notice sent to BLM and State Via-email on 8/23/11 of rig move on 8/23/11 @ 10:05 PM f/BOPE test - Drill 7 7-8" borehole f/561'to 805'WOB 12k 180RPM,GPM 400, AVG ROP 81 fph no H2S reported. - Bridle line ropes broke and bridle got hung up in kelly spinner had to restring through back derrick - Tag cement at 274' and drill 7-7/8" hole from 274' to 561' with 10k lbs WOB, 180 RPM, and 114 ROP. - Index sub, monel DC, and (22) joints of HWDP. Scribe Payzone EM directional tool and run in hole.
Daily Cost: $0
Cumulative Cost: $94,436

GMBU K-16-9-17 **Drill 7 7/8" hole with fresh water**
Date: 8/26/2011
NDSI #2 at 3683. 2 Days Since Spud - Rig Service. Function Test Bop's & Crown-A-Matic. - Drill 7 7/8" Hole From 2131'To 3683',WOB 20,000 lbs,TRPM 160,GPM 400,AVG ROP 107 fph - No H2s Reported Last 24 Hrs. - Drill 7 7/8" Hole From 805' To 2131',WOB 20,000 lbs,TRPM 160,GPM 400,AVG ROP 147.3 fph - No Flow
Daily Cost: $0
Cumulative Cost: $114,070

GMBU K-16-9-17 **Drill 7 7/8" hole with fresh water**
Date: 8/27/2011
NDSI #2 at 5805. 3 Days Since Spud - Rig Service,Function Test Bop's & Crown-A-Matic,Held Bop Drill 1min 35 Sec.Hands in place. - Drill 7 7/8" Hole From 4538' To 5805',WOB 20,000

lbs,TRPM 160,GPM 400,AVG ROP 87.3 fph - No H2s Reported Last 24 Hrs. - No Flow - Drill 7 7/8" Hole From 3683' To 4538',WOB 20,000,TRPM 160,GPM 400,AVG ROP 95 fph
Daily Cost: $0
Cumulative Cost: $133,704

GMBU K-16-9-17 **Wait on Completion**
Date: 8/28/2011
NDSI #2 at 5868. 4 Days Since Spud - Circ Hole for Laydown & Logs - Drill 7 7/8" Hole From 5805' To 5868',WOB 20,000 lbs,TRPM 160,GPM 400,AVG ROP 126 fph - R/U PSI Run Triple Combo Logs From Loggers TD of 5870' To Surface Casing - R/U B&C Quick Test,Test 5 1/2 Pipe Rams to 2000 psi for 10 mins.Tested OK - R/U Marcus Liddell Casing Crew Run 143 jts,5.5",J-55,15.5#,LTC Casing. Shoe @ 5866',Float collar @ - 5820'. 2 jts will be transferred to next well (S-16-9-17) - Circ Casing,Set Mandrill W 60,000# Tension - R/U BJ Services,Test line to 4000 psi,Pump 270 sks of lead cement pumped at 11ppg & 3.53 yield - (PL-II +3%KCL+5#CSE+0.5#CF+5#KOL+.5SMS+FP+SF) pumped 400 sks tail cement @14.4 ppg & 1.24 yield - (50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L) Displaced with 138.6 bbls.Returned 28 bbls of - Cement to pit,Bumped plug to 2213 psi - Clean Mud Tanks - - Released Rig @ 4:00 AM 8/28/11 Don Bastian - L.D.D.P & BHA **Finalized**
Daily Cost: $0
Cumulative Cost: $319,261

Pertinent Files: Go to File List